

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Tom Lloyd (Company or Operator) State 36 (Land)
 Well No. 1 in NW 1/4 of NW 36, T. 18 S., R. 31 E., NMPM.
 Hugart Pool, Eddy County.
 Well is 330 feet from North line and 330 feet from West line
 of Section 36. If State Land the Oil and Gas Lease No. is E-1321
 Drilling Commenced 4-29-58, 19..... Drilling was Completed 6-17-58, 19.....
 Name of Drilling Contractor Tom Lloyd
 Address Artesia, New Mexico
 Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
 19.....

OIL SANDS OR ZONES

No. 1, from 3810 to 3850 No. 4, from _____ to _____
No. 2, from 3895 to 3910 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 495 to 525 feet.

No. 2, from 498 to 400 feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	97 1/2	Tex. Pat.			
5 1/2	14	New	100	Tex. Pat.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	974	50	Halliburton		
8	5 1/2	4040	100	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 300 barrels lease oil, 480 barrel fine oil and 34,000# sand.

Result of Production Stimulation.....well flowed 36 barrels per day.

.....**Depth Cleaned Out.**.....

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.
Cable tools were used from...feet to...feet, and from...feet to...feet.

PRODUCTION

Put to Producing...19...

OIL WELL: The production during the first 24 hours was...barrels of liquid of which...% was
was oil; ...% was emulsion; ...% water; and...% was sediment. A.P.I.
Gravity...

GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of
liquid Hydrocarbon. Shut in Pressure...lbs.

Length of Time Shut in...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Devonian		T. Ojo Alamo			
T. Salt		T. Silurian		T. Kirtland-Fruitland			
B. Salt		T. Montoya		T. Farmington			
T. Yates		T. Simpson		T. Pictured Cliffs			
T. 7 Rivers		T. McKee		T. Menefee			
T. Queen		T. Ellenburger		T. Point Lookout			
T. Grayburg	3840	T. Gr. Wash		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn		T.		T.			
T. Miss		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Caliche & Red Bed	1186	1200	14	Lime
40	120	80	Red Bed & Gravel	1200	1220	20	Salt
120	225	105	Red Bed	1220	1230	10	Anhydrite
225	235	10	Red	1230	1505	275	Salt
235	353	118	Red Bed	1505	1510	10	Red Rock
353	410	57	Red Bed & Gyp	1510	1685	175	Salt
410	495	85	Red Bed	1685	1697	12	Anhydrite
495	525	30	Gyp Sand	1697	1845	148	Salt
525	575	50	Red Bed	1845	1905	60	Salt & Potash
575	605	30	Gyp	1905	2050	145	Salt
605	790	185	Red Bed	2050	2065	15	Anhydrite
790	832	42	Anhydrite	2065	2220	155	Salt
832	840	8	Red Bed	2220	2250	30	Anhydrite
840	925	85	Anhydrite	2250	2271	21	Gyp & Anhydrite
925	939	14	Salt	2271	2480	209	Anhydrite
939	945	6	Anhydrite	2480	2573	93	Red Bed & Anhydrite
945	956	11	Salt	2573	2646	73	Red Shale & Anhydrite
956	962	6	Anhydrite & Salt	2646	2817	171	Anhydrite
962	965	3	Anhydrite & Red Bed	2817	2838	21	Anhydrite & Blue Shale
965	974	32	Anhydrite	2838	2880	42	Lime
974	1002	28	Lime	2880	2885	5	Hard Lime
1002	1012	10	Salt	2885	2892	7	Sand-Broken
1012	1021	9	Anhydrite	2892	3305	413	Lime
1021	1150	129	Salt	3305	3313	8	Red Shale-Landy
1150	1173	23	Salt & Red Bed	3313	3520	207	Lime (—cont. att. sh.)
1173	1186	13	Salt				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 27, 1929

(Date)

Company or Operator...Ten Boyd
Name...Flans Duke
Address...102 South Second Street, Artesia, N.M.
Position or Title...Bookkeeper

FORMATION RECORD--Continued.

From	To	Thickness in Feet	Formation
3520	3539	19	Red Sand
3539	3699	160	Lime
3699	3719	20	Grey Lime
3719	3731	12	Lime
3731	3748	17	Red & Grey Sand
3748	3838	90	Lime
3838	3850	12	Lime-Grey
3850	3860	10	Sandy Lime
3860	3865	5	Sandy Lime-Grey
3865	3900	35	Lime
3900	3907	7	Grey & white Sand
3907	3931	24	Red Sand
3931	3941	10	Lime
3941	3950	9	Sandy Lime
3950	3959	9	Lime
3959	3968	9	Sandy Lime
1968	4040	72	Lime
4040	4043	3	Sand
4043	4053	10	Lime
4053	4060	7	White Lime
4060	4086	26	Lime
4086	4092	6	Sandy Lime - Soft
4092	4100	8	Sand T.D.

PBTD 3962

OIL CONSERVATION COMMISSION
ARTERIA DISTRICT OFFICE

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JAN 10 1961

U.S. DEPT. OF AGRICULTURE

WASHINGTON, D.C.

MAIL ROOM

TRANS. DIV.