		-			···.			
NO. OF COP	IES RECEIVED					Form C-103		
DISTRI	BUTION		•			Supersedes Old	1	
SANTA FE			EXICO PUECONS	ER VIA YOFC PRIMISSION	X 1	C-102 and C-10		
FILE		-		LER YA HOR COMMISSIO	IN	Effective 1-1-6	5	
U.S.G.S.		-				5a. Indicate Type		
LAND OFF	ICE	-	MAR	18 1976			 1	
OPERATOR			•			State X	Fee	
]		, · , ;····		5, State Oil & Gas		
				. C. C.		E-1323		
(DO N	SUND	RY NOTICES AND	REPORTSON	WELLS				
	USE "APPLICA	TION FOR PERMIT -" (F	ORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERV H PROPOSALS.)	OIR.			
1.			• •			7. Unit Agreement	Name	
WELL		OTHER-						
2. Name of Or	perator					8. Farm or Lease I	lawe	
TOM BC	OYD DRILLING	COMPANY, II	VC .			Choho	20	
3. Ad iress of	Operator			11 11 00001		9. Well No.	30	
Petro	Leum Building	g - Tower St	lite, Kosw	ell, NM 88201		1		
4. Location of	f Well	· · ·				10 Field and Deel	on Wildow	
	D	330	N	330		10. Field and Pool Shugart-Y	ates-7Rvrs	
UNIT LETT	ren	FEET FROM	A THE	LINE AND	- FEET FROM	Queen, Gi	ayburg	
	W	36	18	31				
ТНЕ	LINE, SECT	ר אסו	OWNSHIP	RANGE	NМРМ.	MMMM		
turner 1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
		15. Eleva		DF, RT, GR, etc.)		12. County	VIIIIII	
ÖTTTTT			3660 DF			Eddy		
16.	Check	Appropriate Box	To Indicate N	ature of Notice Rer	port or Oth	or Data		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
				501	55EQUENT	REPORT OF:		
PERFORM REM	EDIAL WORK	Pluc	AND ABANDON		(
TEMPORARILY		FEOG		REMEDIAL WORK		ALTERIN	G CASING	
	<u> </u>			COMMENCE DRILLING OPNS.		PLUG AN	ABANDONMENT X	
PULL OR ALTE	R CASING	CHAN	GE PLANS	CASING TEST AND CEMENT .	10B			
			r	OTHER				
OTHER		~~~~	L_J					
17 Describe I	Proposed or Completed C	Departions (Clearly sta	e all partiment days	ils, and give pertinent date				
work) SE	ERULE 1103.	perations (orearry sta	ie all periment aetu	us, and give pertinent date	es, including e	stimated date of stu	arting any proposed	
2-4-76	Moved in an	d rigged up	. Pulled	rods + 45 jts	tubing			
2-5-76				.IB.P. @ 38)' cement	
2 3 70	plug.				00 4114	and a state		
2-6-76								
2-6-76 Worked casing and pumped hot fresh water in annulus. Csg. stuck @							ich e	
0 7 76	+ or - 600'.							
	-7-76 Worked casing free. Laid down 44 jts. Casing tongs broken.							
2-8-76	2-8-76 Finished laying down casing (2,213.51 ft.) Ran tubing in hole.							
	Mixed mud and pumped 35 sack plug to 2232'. Pulled up to 1023,							
mixed mud and pumped 40 sack plug. Shot 8 5/8" csg. @ 659'. Laid down								
	9 joints.		· · · · · · · · · · · · · · · · · · ·					
2-10-76	Laid down l	4 jts 8 5/8	" casing,	total 668.10'	. Ran	tubing to	700'.	
2-10-76 Laid down 14 jts 8 5/8" casing, total 668.10'. Ran tubing to 700'. Pumped mud + 50 sack plug. Pulled to 475' pumped 50 sack plug. Set								
	25' plug at	surface an	d dry hole	marker.			· · · ·	
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							V s.	
							5 2 33	
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						<u>``</u>	7.1.7	
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18. I hereby ce	ertify that the information	above is true and co:	aplete to the best o	f my knowledge and belief.				
ς.		\frown						
SIGNED	1. M. Ka	nd	***	President		DATE 3/16,	/76	
			//TLE			DATE		
	-							
	500	W.						
AFPROVED BY	Jexan 1	1 Cames	TITLE	·····		DATE		
CONDITIONS	OF APPROVAL, IF ANY	' :		••				