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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

MAR 18 1976

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**

**ARTESIA, OFFICE**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |  |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator<br><b>TOM BOYD DRILLING COMPANY, INC. ✓</b>  |  | 5. State Oil & Gas Lease No.<br><b>E-1321</b>  |
| 3. Address of Operator<br><b>Petroleum Building - Tower Suite, Roswell, NM 88201</b>   |  | 7. Unit Agreement Name   |
| 4. Location of Well<br>UNIT LETTER <b>D</b> <b>330</b> <b>N</b> <b>330</b><br>FEET FROM THE LINE AND FEET FROM<br><b>W</b> <b>36</b> <b>18</b> <b>31</b><br>THE LINE, SECTION TOWNSHIP RANGE NMPM. |  | 8. Farm or Lease Name<br><b>State 36</b>   |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3660 DF</b>  |  | 9. Well No.<br><b>1</b>  |
|  |  | 10. Field and Pool, or Wildcat<br><b>Shugart-Yates-7 Rvrs. Queen, Grayburg</b>                       |
|  |  | 12. County<br><b>Eddy</b>  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-4-76 Moved in and rigged up. Pulled rods + 45 jts tubing.  
2-5-76 Laid down rest of tubing. Set C.I.-B.P. @ 3800' and dumped 30' cement plug.  
2-6-76 Worked casing and pumped hot fresh water in annulus. Csg. stuck @ + or - 600'.  
2-7-76 Worked casing free. Laid down 44 jts. Casing tongs broken.  
2-8-76 Finished laying down casing (2,213.51 ft.) Ran tubing in hole. Mixed mud and pumped 35 sack plug to 2232'. Pulled up to 1023, mixed mud and pumped 40 sack plug. Shot 8 5/8" csg. @ 659'. Laid down 9 joints.  
2-10-76 Laid down 14 jts 8 5/8" casing, total 668.10'. Ran tubing to 700'. Pumped mud + 50 sack plug. Pulled to 475' pumped 50 sack plug. Set 25' plug at surface and dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. M. Boyd*

TITLE President

DATE 3/16/76

APPROVED BY *L. L. McLean*

TITLE OIL AND GAS INSPECTOR

DATE MAY 12 1976

CONDITIONS OF APPROVAL, IF ANY: