

RECEIVED

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JAN 20 1960

## MISCELLANEOUS NOTICES

O. C. C.  
ARTESIA, OFFICE

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) <b>Sand Free</b>	<b>X</b>	NOTICE OF INTENTION (OTHER)	

TEXACO Inc.

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

PO Box 352 - Midland, Texas

January 18, 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc.

State NM "CK" NCT-1

Well No. 1

in

E

(Company or Operator)

Lease

(Unit)

SW

NW

1/4 of Sec. 36

T. 18-S

R. 31-E

NMPM,

Shugart

Pool

(40-acre Subdivision)

Bddy

County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

## TO INCREASE PRODUCTION WE PROPOSE TO DO THE FOLLOWING WORK:

1. Set drillable cement retainer at approximately 3785' and squeeze perforations from 3804' to 3812', 3858' to 3864' and 3908' to 3936' with 100 sacks cement.
2. WOC 24 hours and acidize with 500 gallons LST-NE, 15% acid, the remaining perforations 3622' to 3640' and 3730' to 3756'. Swab and Test.
3. Fracture down tubing and tubing-casing annulus with 20,000 gallons of refined oil carrying 1-1/2 pounds of sand per gallon in two 10,000 gallons stages, with ball sealers between stages.
4. Swab well, recover load oil, test, and return well to production.

JAN 21 1960

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By *M. L. Armstrong*

OIL AND GAS INSPECTOR

Title.....

TEXACO Inc.

Company or Operator

By *[Signature]*

Position.....

DISTRICT ACCOUNTANT

Send Communications regarding well to:

Name..... E. H. Scott

Address..... PO Box 352 - Midland, Texas

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received	4	
DATE		
OPERATOR		
SANITARY	/	
REGISTRATION OFFICE	/	
STATE LAND OFFICE	/	
U. S. G. S.		
TRANSPORTER		
FILE		
BUREAU OF MINES	/	✓