REQUEST FOR ALLOWABLE -FILE U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED TRANSPORTER GAS OPERATOR MAY 6 1977 PRORATION OFFICE Operator MEWBOURNE OIL COMPANY D.C.C. Address ARTESIA, OFFICE Tyler, Texas 330 Citizens Bank Building, 75702 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in name of Operator only Recompletion Dry Gas Oil from Mark Production Company Change in Ownership Casinghead Gas Condensate effective MAY 1, 1977 If change of ownership give name and address of previous owner ____ Change in operating name only (same ownership). II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Federal W Hackberry Yates, North State, Federal or Fee Sun-Federal 1 990

2310 Feet From The West Line and

or Dry Gas

19

Range

31

Gas Well

31 E

Township 19 S

Sec.

20

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Oil-Bbls.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signati

(Title)

(Date)

Tubing Pressure (Shut-in)

CASING & TUBING SIZE

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Unit

N

Texas-New Mexico Pipe Line Company

Unit Letter N

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

IV. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

Production Clerk

April 15, 1977

20

Name of Authorized Transporter of Casinghead Gas

Designate Type of Completion - (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

Line of Section

Supersedes Old C-104 and C-110 Effective 1-1-65

Lease No.

County

-063642-A

Same Res'v. Diff. Res'v

South

Feet From The

Eddy

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

When

Plug Back

P.B.T.D.

Tubing Depth

Depth Casing Shoe

SACKS CEMENT

, NMPM,

Is gas actually connected?

Workover

DEPTH SET

Producing Method (Flow, pump, gas lift, etc.)

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

No

Top Oil/Gas Pay

Casing Pressure

Bbls. Condensate/MMCF

Water - Bble.

New Well

TUBING, CASING, AND CEMENTING RECORD

P. O. Box 1510, Midland, Texas

Casing Pressure (Shut-in)	Choke Size
OIL CONSERVATION COMMISSION JUN 1 3 1977	
BY W. a. Grossett	
TITLE SUPERVISOR DIS	

Gravity of Condensate

Choke Size

Gga - MCF

TITLE _

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.