DISTRIBUTION ANTA FE H.E	REQUEST FOR ALLOWABLE AND		Form C -104 Superredee Oir C-104 and C-140 Effective 1-3-65
AND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	OCT 17 1984
PERATOR INDICATION OFFICE		ninggan beringgang gangg dati mindr protessioning series and series and series and series and series and series	O. C. D. ARTESIA, OFFICE
W.J. Sweatt ,			
P.O. Box 827 Artesia, New Mexico 88210  Other (Please explain)			
rew Welt recompletion require in Ownership	Change in Transporter of: OII Dry Go Casinghead Gas Conder	Change of operat Company to W. J.	or from Mewbourne Oil Sweatt
change of ownership give name i address of previous owner	Mewbourne Oil Corp. Bo	x 7698 Tyler, Texas 757	711
SCRIPTION OF WELL AND	LEASE   Well No., Pool Name, Including F	ormation (Sind of Leuse	The second secon
Sun Fed Sun Sun Fed	1 //, Hackberry Y		cr Fee Fed LC-063642-A
	10 Feel From The West Lin	31E . NMPM, Eddy	Carta
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Andress (Give address to which approv	er copy of this form is to be sent)
Phillips Petra ame of Authorized Transporter of Ca	singhead Gas or Dry Gas	Box 791 Midland, Texas Address (Give address to which approx	
well produces oil or liquida, ve location of tanks.	Unit Soc. Twp. Pgs.  M 20 198 31E		n
his production is commingled wind MPLETION DATA	th that from any other lease or pool,	give commingling order number:  Now Well Workover Deepen	Plug Back   Saire Hosty, Diff. Resty.
Designate Type of Completi	on – (X)		
ste Spudded	Date Compi. Ready to Pred.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Dopth
riorations			Depth Casing Shoo
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ST DATA AND REQUEST F L WELL	able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	
te First New Cit Run To Tanks	Date of Tast	Freducing Method (Flow, pump, gas lift	
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Teel	Oll - Bble.	Water - Bble.	Goo-MCF Post 20-3 10-19-84 Chg. Op.
IS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sating Method (pitot, back pr.)	Tubing Pressure (Shut-lu)	Casing Pressure (Shut-in)	Choke Size
			TION COMMISSION
ereby certify that the rules and regulations of the Oil Conservation numbers of the heart complied with and that the information given one is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  APPROVED OCT 18 1984  DY ORIGINAL SIGNED	
		BY LARRY BROOKS  TITLE GEOLOGIST NMOCO	
Wy with (Signature)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly difficient deepened well this form count be accommended by a tabulation of the deviation	
Operator (Tule)		tents taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted veits.	
10-8-84 (Dut•)		Fill out only Emittons I, II, IiI, and VI for changes of number, well name or number, or transporter, or other such change of condition.	