NEW .4EXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Morm C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

4.					Roswell,	Net	Mexic	0 6	6-15-59		
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VE ARE	HEREBY	REQUESTIN	IG AN ALLO	WABLE FOR	A WELL KI	NOWN	AS:			_	
isk-Je	mings.	·/Kechane	& Westa		, Well No.	1	, i	n. NB		························/4	
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Ple	ase indicate	location:			Name						
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E	F G	H	Open Hole	none	Depth Casir	n na Shoe	3890	Depth Tubin	3800) *	
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L	K J	I	OIL WELL TEST	=						Choke	
			Natural Prod.	Test:	bbls.oil,	t	bls water	inhr	s,mi	n Size_	
			Test After Ad	cid or Fracture	Treatment (afte	er recov	ery of vol	ume of oil e	equal to vo	olume of	
M	N O	P	load oil used	i), 117 bb	ls,oil, <u>3</u>	bbl s	water in	24 hrs.	Ch min. Si	10ke 5/1	
		1 1					**************************************				
			GAS WELL TEST	[-							
			Natural Prod.	Test:	MCF/E	Day; Hou	rs flowed	Chol	ke Size		
ubing .Co	sing and Ge	menting Record	Method of Tes	sting (pitot, b	ack pressure, et):					
Size	Feet	Sax			Treatment:				as flowed		
<u> </u>	1000								rs riowed_		
8-5/8	910	OTG MET	Choke Size	Method	of Testing:						
-1/2	3890	150	Acid or Fract	ure Treatment (Give amounts of	materi	als used,	such as acid	, water, o	il, and	
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2"	3800		Casing	Tubing	Date first oil run to	new	4 3	02.000			
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			Oil Transport	er Texas	New Mex1	co P	ipe Li	ne Co.	 		
			Gas Transport	er							
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I here	by certify	that the infor	mation given	above is true a	and complete to	the be	st of my kg	gowledge.			
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