

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mask - Jennings - Keshane & Vestall

State

(Company or Operator)

(Lease)

Well No. 1 in NE 1/4 of NW 1/4 of Sec. 2, T. 19 S, R. 31 E, NMPM.

SHUGART

EDDY

Pool,

County.

Well is 330 feet from North line and 1650 feet from West line

of Section. If State Land the Oil and Gas Lease No. is E-6018

Drilling Commenced June 5, 1959 Drilling was Completed June 12, 1959

Name of Drilling Contractor: Roach & Shepard

Address: Artesia, New Mexico

Elevation above sea level at Top of Tubing Head: 3626

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3414 to 3470 No. 4, from 3848 to 3853  
No. 2, from 3804 to 3812 No. 5, from to  
No. 3, from 3819 to 3825 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	28#		910'	Old hole drilled		in 1947	
4-1/2	9.50#					3414-3470	to frac
						3804-3812	
						3819-3825	
						3848-3853	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6"	4-1/2	3090	150	DENTON	8.80	8000

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3414-3470 21,000 gal. oil and 41,000 lb. sand  
3804-3812 } 250 rubber balls  
3819-3825 } 21,000 gal oil and 41,000 lb. sand  
3848-3853 }

Result of Production Stimulation: well swabbed and flowed all load and frac oil back 3 days. Then flowing at 120 bbls per day through 2" tubing

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from **-0-** feet to **3890** feet, and from.....feet to.....feet.

**old total depth 3953'**  
**PRODUCTION**

Put to Producing.....**6-12**....., 19**59**.

OIL WELL: The production during the first 24 hours was **120** barrels of liquid of which **98** % was  
was oil; .....% was emulsion; **2** % water; and.....% was sediment. A.P.I.  
Gravity.....**35°**

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... <b>910</b>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <b>2280</b>	T. Montoya.....	T. Farmington.....
T. Yates..... <b>2640</b>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... <b>2870</b>	T. McKee.....	T. Menefee.....
T. Queen..... <b>3414</b>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... <b>3804</b>	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<b>This well was drilled in 1947 as Pastelle # 1 - Ohio State and was plugged and abandoned with surface pipe cemented at 910' on top of salt.</b>							
<b>No samples available</b>							
<b>The above tops are picked from Lane Wells Kiooppia Log</b>							
<div>OIL CONSERVATION COMMISSION ADJUTANT GENERAL'S OFFICE No. Copies Operator Santa Fe Proration Office State Land Office U. S. G. S. Transporter</div>							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

Company or Operator.....**Mask-Jennings-  
Kochana & Westall**.....Address.....**Box 1235, Roswell, N.M.**  
Name.....**Jack Mask**.....Position or Title.....**co-owner**