DIS	TRIBUTION	$\mathbf{e}$	
SANTA FF		,	<u> </u>
FILE			
U.S.G.S.			
LAND OFFICE			1
	OIL		1
TRANSPORTER	GAS		
PRORATION OFFI	C E		
OPERATOR		- ;	

## NEW MEXICO OIL CONSERVATION COMMISSION

	LAND OFFICE				-								(Rev 3-55)	, 1
	TRANSPORTER	OIL			W	ISCELLA	NEOU	S REP	ORTS O	N WELL	. <b>S</b>			1
	PRORATION OF	(Submit to appropriate District Office as per Commission Rule 1106)												
Na		pany .	ACK M	ASK.	JAMES T	JENNINGS	Addre	ss						
Name of Company JACK MASK, JAMES T. JENNINGS Address  B.M. KEOHANE & GAREL WESTALL, A VOINT VENTURE DRAWER 1477, ROSWELL, N.M. Lease Range														
Le	ase	T.T.			We	Il No. TUnit	L'etter	Section	Township		Ra	ange 71	Е	
Da	te Work Pe	TATE rformed		Po			<b>L</b>	12-	County	-	L	21		
10/18/69 SHUGART FDDY														
THIS IS A REPORT OF: (Check appropriate block)														
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):														
Plugging Remedial Work														
Detailed account of work done, nature and quantity of materials used, and results obtained.  10/18/69 FRAC JOB # 1 SET PLUG AT 3770, PACKER AT 3513, 1500 GAS X15 ACID														
27,000 # 20/40 SAND 11 BALL SEALERS, 1000 EBLS GELLED WATER WITH DOWELL														
rf 20 - max pressure 3500# shut in 15 minutes 1000#														
PERFORATIONS - $1$ SHOT EACH $3749$ , $3726$ , $3720$ , $3713$ , $3681$ , $3657$ , $3623$ , $3570$ , $354$											3548			
10/20/69 FRAC # 2 SET PLUG AT APPROX 3400, SET PACKER AT 2730, 1500 GAB 15X														
ACID, 27,000 # 20/40 SAND, 16 BALL SEALERS, 1000 BBLS GELLED WATER WITH DOWELL														
RF 20, MAX PRESSURE 3550 # DOWN 2 1/2" TUBING, SHUT IN 5 MINUTES 1700#														
PERFORATIONS 1 SHOT EACH 3356, 3344, 2916, 2910, 2894, 2888, 2882, 2879, 2811											<b>₹11  </b>			
2791, 2768, 2760														
Witnessed by Position								Company						l
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA														
D I	Elev.		Т	D	<del></del>	PBTD	WELL	7414	Producing	Interval		Comi	pletion Date	
<b>3626 3890</b>						- routing interval		6-12-59						
Tubing Diameter Tu		ing Depth 3800		Oil String Diame		1		tring Depth						
Perforated Interval(s)  RECEIVED										5				
0-	n Hole In					····	D. J.	- E		···				
Ope	en more int	ervar				1		ing Forma EN SA			DE	C	8 196 <b>9</b>	ľ
						RESULTS OF			UNIZ					$\dashv$
	Test		ate of Test		Oil Production BPD	Gas Produc MCFPI			roduction PD	GO Cubic fee	RARTE et/Bbl	8:4	Gas Well Poten	itial
	Before orkover				6									
	After orkover				25			25						
	OIL CONSERVATION COMMISSION							I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by M. A. Gressett						Name Joch Mask								
							Position							
Dec 8 1969						CO-OWNER  Company  AMOUNT AND								
	MXXXX MASK, JENNINGS, KEOHANE & WESTAL													