	STATE OF NEW MEXICO			Form C-104 Revised 10-1-78			
40 <b>H</b> (	Y AND MINERALS DEPARTMENT JIL CONSERVATION DIVISIO						
		MEXICO 87501		RECEIVED			
1	REQUEST FOR ALLOWABLE				NOV 3 0 1982		
	TRANSPORTER DAL		RT OIL AND NATURAL GAS		0. <u>0.p.</u>		
ı.E	CPATRION OFFICE				ARTESIA, OFFICE		
	Westall - Mask						
	Box 1477 - Roswell, New Mexico 88201						
1	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	The Reference	ive 12/1/8	2		
•	Accompletion Dil X Dry Gas Effective 12/1/82 Casinghead Gas Condensate						
L	f chance of ownership give name						
•	nd address of previous owner						
	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation State, Federal			or Fee	Lease No.		
	State 2 Shugart State				<u></u>		
	Unit LetterB:Feet From TheLine andFeet From TheE						
	Line of Section 2 Tamship 19 Range 31 , NMPM, Eddy. County						
t		FR OF OIL AND NATURAL GAS	s		ad come at this form is to	o be sent)	
а. 1 Г	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				Noty Mexico 88210		
	Navajo Crude Oil Purchasing Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P. O. Box 175 - Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)		o be sentj		
	Phillips Petroleum	8 Adams Bldg., Bartlesville, OK 74004					
	If this production is commingled with that from any other lease or pool, give commingling order number:						
1 1	If this production is commingled with COMPLETION DATA		give commingling orde	Deepen	Plug Back Same Res	'v. Diff. Res'v.	
••	Designate Type of Completion - (X)				P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING			RD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
					· · · · · · · · · · · · · · · · · · ·		
₹.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of social volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanas	Producing Method (Fil	ow, pump, gas li	ji, elc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
		Cil-Bole.	Water-Ebis.		Gas-MCF		
	Actual Prod. During Test				1		
	GAS WELL		1	10 F	Gravity of Condeneat	•	
	Actual Prod. Teet-MCF/D	Longth of Test	Bbls. Condensate/MS				
	Teeting Hethod (pitol, back pr.)	Tubing Pressure (shut-in)	Caeing Pressure (Sh		Choke Size		
••	. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION			
- 1	the and regulations of the Oil Conservation		APPROVED D	APPROVED_DEC 0 2 1982 19			
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Ц	I signed By			
	above is thus and complete to the second of the		TITLE Leslie A. close Ul				
	h i k tall		This form is to be tried of the second defiled or deepens				
	(rignarwa)		If this is a request for allowable for a newly units in deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accousance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only flortions 1. 11. 111. and VI for changes of owne				
	Co - Owner						
	11/30/82		Fill out onl	y Surtions I.	11, 111, and VI for en iter, of other auch tha		
	(1)4(*)		Separate 10 completed wells.	orina C-104 unu	at be filed for each	pool in multip	