	5ANT / FE / FILE / FILE	REQUEST		FOR ALLOWABLE AND		Form C -104 Superxedes Old C-104 and C-11 Effective 1-1-65	
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TRANSPORTER OIL / GAS /						
2	OPERATOR / PROBATION OFFICE				DEC 7 1977	•	
	WESTALL - MASK	O. C. C. Artebia, dyfice					
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry (Gos Junaings,	name of Konane	Cogrator fres a Vestail to W 1477, Roswell	SOUMOL-	
	If change of ownership give name and address of previous owner			·		•	
11	DESCRIPTION OF WELL AND LEASE Lease Name State 3 Shugart Location		Formulion Kind of Leas State, Federa			Lease No. E-6018	
	Unit Letter F ; 1,6		ine and 1,650	Feet From			
		waship 19 South Range	31 Fast NMPL	·	Eddy	County	
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Nume of Authorized Transporter of Oil XX or Condensate Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) 5 B4 Phillips Bldg, Bartlesville, Oklahoma 74004 Is gas actually connected?				
	If evel produces oil or liquids, give locution of tanks.	Unit Sec. Twp. Rgc. F 2 198 31E		ed / who	April 1961		
v.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Out wall Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completion	on – (X)	New Well Workover	Deepen	1 1	sv. Dill. Nesv.	
	Date Spudded Date Compl. Ready to Prod.		Total Dopth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation		Top Otl/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoo		
	TUDING, CASHIG, AN HOLE SIZE CASING & TUBING SIZE		D CEMENTING RECORD DEPTH SET		SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test		Producing Mothed (Flow, pump, gas lift, e		(i, eic.)	etc.)	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	13	
	Actual Prod. During Test	Oil-Bblo.	Water - Bbla.		Gas-MCF, T	ac ?	
	GAS WELL				(1 a)		
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF		Gravity of Condensate	2 30	
	Testing Mothes (pitot, back pr.)	Tuking Processes (Shuu-In)	Casing Pressure (Shut-	·in)	Choke Size		
	CERTIFICATE OF COMPLIANCE I hereby cortify that the rules and recommission have been complied we	OIL CONSERVATION COMMISSION APPROVED DEC 2 2 1977 . 19					
	above is true and complete to the	DY					
•	WEST. LL - MASK Jack Mask (Signal	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficient deepened well, this form must be accompenied by a tabulation of the deviation toute taken on the well in accordance with RULE 111.					
	Co-Owr	All sections of	All sections of this form must be filled out completely for allowable on new case recompleted walls.				
	12/5/77 (Da	FIII out only South on I. II. III, and VI for changes of owner, well name or number, or transporter, or other such Change of condition.					