Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 RECEIVED Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JUL - 2 1992

1000 Rio Brazos Rd., Aztec, NM 87	410					704-2000		0.0	D		
I.	HEQ	UEST F	OR AL	LOWA	BLE AND	AUTHOF	RIZATION	1 1213	- SEM- =		
Operator	IL AND NATURAL GAS Well API No.										
Devon Energy Corpo	3001505717					1					
1500 Mid-America To	ower, 20 1	N. Broa	dway.	Oklai	homa Cit	17 OV 7	72102			1	
Reason(s) for Filing (Check proper b	vox)	Droa	anay,	OKIA		her (Please ex	73102 plain)				
New Well		Change in	Transpo	rter of:		•		or Name Ef	foatin	7.0	
Recompletion	Oil Casinghe	-40	Dry Ga			ly 1, 19		or name br	rectr		
If change of operator give name	<u>-</u> -		Conden								
and address of previous operator HC			0., F	P. O. I	30x 2208	, Roswel	ll, NM	88202			
II. DESCRIPTION OF WE Lease Name	LL AND LE	Υ	γ			*Unitiz	zation N	umber: 14	-08-00	01-11572	
East Shugart Unit		Well No.			ling Formation			of Lease , Federal or Fee	1	ease No.	
Location		1 30	Siluc	art Ya	ares, /R	, Qn., G	Erbq.	, 100111 01 100	<u> </u>	*	
Unit LetterC	:3:	30	Feet Fro	om The No	orth Li	ne and23	310 1	Feet From The	West	Line	
Section 3 Tow	vnship 19S		Range		31E ,N	ІМРМ,	Edd	У	<u>-</u>	County	
III. DESIGNATION OF TR	LANSPORTI	ER OF O	IL ANI	D NATU	RAL GAS						
142116 of Authorized Transporter of C	רייין וול	or Conden	sale				which approve	d copy of this form	n is to be s	ent)	
Shut in since 5/6/8 Name of Authorized Transporter of C			or D-						······································		
					<u> </u>		vhich approve	d copy of this form is to be sent)			
give location of tanks.	Unit	Sec.	Twp.	Rge.	la gas actual	ly connected?	When	a ?			
If this production is commingled with IV. COMPLETION DATA	that from any oth	ner lease or p	p∞ol, give	comming	ling order num	iber:					
Designate Type of Complete		Oil Well	i	as Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	<u></u>		P.B.T.D.		<u> </u>	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								Depar casing 5	noc .		
HOLE OFF					CEMENTI	NG RECO	RD				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET	Γ	SACKS CEMENT			
								<u> </u>			
										· 	
V. TEST DATA AND REQU	IECT FOR	I LOWA	T) Y Y2								
				land must	he equal to or	e average to a sell	lavorbi e Camido	s depih or be for j			
Date First New Oil Run To Tank	Date of Te	st	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- 4742 771101	Producing M	ethod (Flow, p	ump, gas lift,	s depin or be for) etc.)	ші 24 пош	3./	
Length of Test									Paste	I ID-	
rengui or rest	Tubing Pre	Tubing Pressure			Casing Press	ire		Choke Size 7-17-92			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas-MCF Cake BP		
GAS WELL	<u>-</u>		 .		1.	·		<u></u>		× · · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	sate/MMCF		Gravity of Condensate			
esting Method (pitos, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
AT UDEBYADO CEDAR	TCATE OF	((())	7 4 3 7 7	ar.	-						
VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a	egulations of the and that the infor	Oil Conserv	ation	CE).	DIL CON	NSERV.	ATION DI	VISIO	N	
is true and complete to the best of r	ny knowledge ar	nd belief.	-		Date	Approve	d JUL	1 0 1992			
Signature All Id horston with	L				Ry	A D: =	1010.				
Signature Operations Manager					By ORIGINAL SIGNED BY						
Printed Name/	Printed Name Title 405/235-3611					MIKE WILLIAMS Title SUPERVISOR, DISTRICT #					
Date	WINDLESS OF THE PARTY OF THE PA										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.