

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

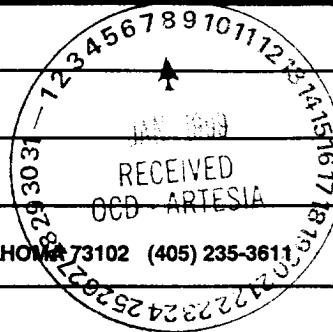
SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 2310' FWL, SEC. C-3, T19S, R31E



5. Lease Designation and Serial No. LC-058008A
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation 14-08-001-11572
8. Well Name and No. EAST SHUGART UNIT #30
9. API Well No. 30-015-05717
10. Field and Pool, or Exploratory Area SHUGART (Y-SR-Q-G)
11. County or Parish, State EDDY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

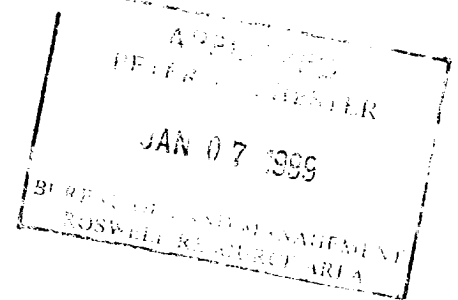
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8 5/8" csg @ 880' (calc'd TOC @ 770'), 7" csg @ 2610' (calc'd TOC @ 1622'), Yates open hole @ 2610'- 2678', collapsed 7" csg @ 1772' & 2205'.

Work began 11/17/98 to P&A well. Set cmt retainer @ 1762'. Sqz'd through retainer w/ 145 sx cmt leaving 50' cmt on top of retainer from 1762' to 1712'. Perforate 7" csg @ 762', unable to pump into perms & break circ. Received BLM approval to set 200' cmt plug. TIH w/ tbg & set cmt plug from 592'-792'. Tag @ 592'. Cut off wellhead and spot surface plug from 50'-surface. Installed dryhole marker. Job completed 11/18/98.

Post ID-2
1-22-98
P + A



14. I hereby certify that the foregoing is true and correct

Signed E. L. Buttross, Jr. Title District Engineer Date 12/4/98
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

RECEIVED
DEC 07 88
FBI
NEWELL NM