	ا در دارنسین نسخهٔ شدار بیان _{سر} سیده. آ	المراجعة مناه بالمراجع إيشان المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة	ngan Sanggan ang Kabupatèn Banggan Sanggan Sanggan Sanggan Sanggan Sanggan Sanggan Sanggan Sanggan Sanggan San Sanggan Sanggan Sangga
NO. OF COPIES RECEIVED 5	: :	DESCRIZATION COMMESSION	Form C -104
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110
FILE /-		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	ASRECEIVED
LAND OFFICE			
IRANSPORTER OIL / GAS /	<u> </u>	P	JAN 3 1966
OPERATOR / PRORATION OFFICE			O. C. C.
Operator	mEffec	ctive May 3, 1966, The Atl	
The Atlantic Refining	2 ALV-4 211.	THE COMPANIA CUSDARY IT	mo to
P. O. Eox 1978, Rosw		tic Richfield Company".	
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Weil	Charge in Transporter of:		tor, Lease Name &
Recompletion	Ofl Dry Gas	S Ownership effec	tive 1-1-66.
Change in Ownership 🙎	Casinghead Gas Conden	sate	
If change of ownership give name	Kechane & Saunders, Box	1120. Soswell. New Mexi	60
and address of previous owner	neonana ir neames as as rev	ACC 3 - DEWNERS WEST TOOLS	
DESCRIPTION OF WELL AND	LEASE	- 1 1 1 E2	Kind of Lease
Lease Name	Well No. Pool Ndr	me, Including Formation	SMEXTederal or FEYE Factoral
Mc Fadden	4 Shug	crt-I, 7F, Q., C.	THE STATE OF THE S
Location		. Odin	The Kant
	0 Feet From The North Lin	e and <u>2310</u> Feet From '	The
Line of Section 31 , To	wnship /S Range	TE , NMPM, Ed	dy County
Line of Section 31. , . o	whising	J.E.J.	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	and convolethis form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to writer apple	
Texas-New Mexico Pip	e Line Company	P. O. Fox 1510, Midlan Address (Give address to which appro	yed copy of this form is to be sent)
Name of Authorized Transporter of Ca		1 9304 666	
Phillips Patroleum	Co · Twp. Rge.	Is gas actually connected?	<u> 16X8</u> er.
If well produces oil or liquids,		V 3£	Unknowa
give location of tanks.			U.R. (104 m)
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give comminging order number.	
	Oil Well Gas Well	New Well Workover Deeper.	Flug Back Same Restv. Diff. Restv
Designate Type of Completi	on $-(X)$		
Date Spudded	Date Cor.pl. Ready to Prod.	Total Depth	F.B.T.D.
		Top Cil/Gas Pay	Tubing Depth
F,ool	Name of Producing Formation	Top Ony Gus Tuy	
Perforations	<u> </u>	-	Depth Casing Shoe
Periordions			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TOD ALLOWARIE (Transport to	after recovery of total volume of load oi	l and must be equal to or exceed top allow
. TEST DATA AND REQUEST I	able for this d	lepth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			Choke Size
Length of Test	Tubing Fressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas - MCF
Actual Prod. During Test	Cil-Bbls.	wdter - Dbis.	
GAG WEY			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			A TION COMMISSION
I. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
			966 , 19
m · · · · · · · · · · · · · · · · · · ·	d regulations of the Oil Conservation with and that the information given	mea	trong
above is true and complete to t	he best of my knowledge and belief.		~_/
-		TITLE OR AND GAS MEAN	nc rec
			•
005	O. D. Bretches	To all in the amount for all	owable for a newly drilled or deepen
D.D. Stateles	gnature)		nanied by a labulation of the device.
District Drilling	•	tests taken on the well in acc	nust be filled out completely for allo
		All sections of this form t	wells.
·	Title)	able on new and recompleted	
December 30, 1965	Title)	able on new and recompleted Fill out Sections I, II, I	II and VI only for changes of owne
December 30, 1965	Title)	Fill out Sections I, II, I well name or number, or transp	II, and VI only for changes of owne orter, or other such change of condition ust be filed for each pool in multip