

U. S. LAND OFFICE

SERIAL NUMBER LC 029353

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Jack Fleming Address Box 1297, Artesia, New Mexico
Lessor or Tract McFaddin Federal Field Shugart State New Mexico
Well No. 2 Sec. 3 T. 19S R. 31E Meridian N-M-P-M County Eddy
Location 330 ft. [N] of N Line and 990 ft. [E] of E Line of Sec. 3-19-31 Elevation 3616
The information given here is for Oil (Derriek floor relative to 1996)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date 11-14-57

Title-----Agent-----

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- 9-7-----, 19-57 Finished drilling ----- 10-27-----, 19-57

OIL OR GAS SANDS OR ZONES

(Denote gas by $\mathcal{G}$)

(Denote gas by G)

No. 1, from <u>2662</u> to <u>2664</u> No. 2, from <u>2668</u> to <u>2670</u> No. 3, from <u>2673</u> to <u>2687</u>	No. 4, from _____ to _____ No. 5, from _____ to _____ No. 6, from _____ to _____
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IMPORTANT WATER SANDS

No. 1, from 275 to 280 ~~slight~~ No. 3, from _____ to _____
 No. 2, from 810 to 855 No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7"	20	8	New	714	Flat				
5 1/2"	14	8	New	2000	Flat				

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 2687 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----, 19-----

emulsion; -----% water; and -----% sediment. 30 ----- % was oil; ----- %

----- Gravity, °Bé. 100

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. ----- 36

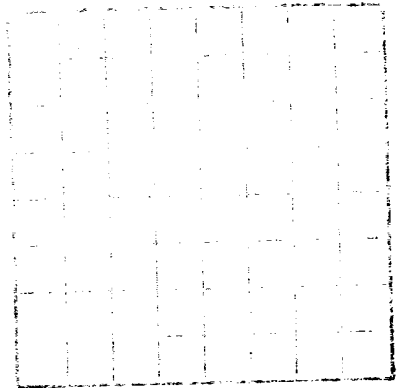
EMPLOYEES

T. B. Hammond, Driller
A. D. Nelton, Driller

Jack Plemons, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	115	115	Red bed
115	150	35	Sand
150	245	95	Red bed
245	285	40	Sand
285	355	70	Red rock
355	395	40	Red bed & gyp
395	435	40	Red rock & anhydrite
435	475	40	Red shale shells
475	525	50	Sand & red rock
525	610	85	Anhydrite & red rock
610	660	50	Gyp & red bed
660	700	40	Anhydrite & red rock shells
700	875	175	Anhydrite
875	2270	1395	Salt
2270	2455	185	Anhydrite
2455	2495	40	Lime
2495	2628	133	Anhydrite
2628	2640	12	Lime
2640	2670	30	Sand
2670	2673	3	Lime
2673	2687	14	Sand



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
BUREAU OF OIL AND GAS
WASHINGTON, D. C.

SECRET

DEPARTMENT OF THE INTERIOR

UNITED STATES

The purpose of this document is to provide information regarding the status of the project. The project is currently in the planning stage and is expected to be completed by the end of the year. The project is being managed by the Project Manager and is being funded by the Government. The project is being implemented by the Project Team and is being monitored by the Project Steering Committee. The project is being evaluated by the Project Evaluation Committee. The project is being reported to the Project Reporting Committee. The project is being reviewed by the Project Review Committee. The project is being audited by the Project Audit Committee. The project is being inspected by the Project Inspection Committee. The project is being tested by the Project Testing Committee. The project is being deployed by the Project Deployment Committee. The project is being maintained by the Project Maintenance Committee. The project is being supported by the Project Support Committee. The project is being managed by the Project Manager and is being funded by the Government. The project is being implemented by the Project Team and is being monitored by the Project Steering Committee. The project is being evaluated by the Project Evaluation Committee. The project is being reported to the Project Reporting Committee. The project is being reviewed by the Project Review Committee. The project is being audited by the Project Audit Committee. The project is being inspected by the Project Inspection Committee. The project is being tested by the Project Testing Committee. The project is being deployed by the Project Deployment Committee. The project is being maintained by the Project Maintenance Committee. The project is being supported by the Project Support Committee.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM	TO	TOTAL FEET	FORMATION
			1. ... 2. ... 3. ... 4. ... 5. ... 6. ... 7. ... 8. ... 9. ... 10. ... 11. ... 12. ... 13. ... 14. ... 15. ... 16. ... 17. ... 18. ... 19. ... 20. ... 21. ... 22. ... 23. ... 24. ... 25. ... 26. ... 27. ... 28. ... 29. ... 30. ... 31. ... 32. ... 33. ... 34. ... 35. ... 36. ... 37. ... 38. ... 39. ... 40. ... 41. ... 42. ... 43. ... 44. ... 45. ... 46. ... 47. ... 48. ... 49. ... 50. ... 51. ... 52. ... 53. ... 54. ... 55. ... 56. ... 57. ... 58. ... 59. ... 60. ... 61. ... 62. ... 63. ... 64. ... 65. ... 66. ... 67. ... 68. ... 69. ... 70. ... 71. ... 72. ... 73. ... 74. ... 75. ... 76. ... 77. ... 78. ... 79. ... 80. ... 81. ... 82. ... 83. ... 84. ... 85. ... 86. ... 87. ... 88. ... 89. ... 90. ... 91. ... 92. ... 93. ... 94. ... 95. ... 96. ... 97. ... 98. ... 99. ... 100. ...

30-015-~~72000~~-
05720

Asst - 157607

Prop - 19496

Pool - 56439