1									- Kr
Submit 5 Copies Appropriate District Office DISTRICT	State of New Mexico Energy, Minerals and Natural Resources I						RECEIVED	Revise See Inc	11-1-89 V
P.O. Box 1980, Hobbe, NM 88240 DISIRICT II P.O. Drawer DD, Artenia, NM 88210	OIL	TION	DIVISIO	N	111 2 2 199 at Bottom of Page				
DISTRICT III	8	Santa Fe, N	New M	exico 875	04-2088		C. (.).	• •	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST TO TF				AUTHORI TURAL G				
Operator GENERAL NEW MEXI	CO INC					1	API No.		
Address	00, INC.		<u></u>			3	00150572	000	
Box 3225, Carlsb. Reason(*) for Filing (Check proper box)	ad, New Mexi	co 8822	0						
New Well	Change	in Transporte	r of:		et (Please expl	aun)			
Recompletion	Oil [Dry Gas		Effe	ctive Ju	1v 1 10	103 103		
Change in Operator X	Chainghend Gas	_] Condensat							
	Jack Plemons	. 8216_1	Chica	go, Luht	ock, Tex	as 7947	4	<u></u>	
II. DESCRIPTION OF WELL Lease Name	AND LEASE	o. Pool Nem	e. Jackudi	ng Formation		Kind		i	ease No.
McFadden Fede			•	•	ueen-Gb	State,	of Lease Fed Federal of Fee		293534
Location	000			Frank an		-			
Unit Letter <u>A</u>	_; <u>990</u>	Feet Prom		East_Lin	s and3		et From The _	North	Line
Section 3 Townshi	ip 19S	Range	31E	, N	MPM,	Eddy			County
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND	NATU	RAL GAS					
Name of Authorized Transporter of Oil	X or Coad	leasate			address to wi				mt)
Pride Pipeline Com Name of Authorized Transporter of Casia		or Dry Ga	• []		36, Abil e address to wi				nt)
Nor	-		·						
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rgs. 31E	is gas actuali No	-	When	7		
If this production is commingled with that						I			
IV. COMPLETION DATA			¥1/_#	Norm West	Westerne		Plug Back	Como Deslu	Diff Res'v
Designate Type of Completion	- (X)		Well	LACA ACT	Workover	Deepen	FILL DUCK		
Date Spudded	Date Compl. Ready	to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Ol/Ges Pay			Tubing Depth		
Perforations							Depth Casing Shoe		
	TUBING, CASING AND						SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			Port ID-3 8-30-93		
	4		<u> </u>				an	570	ame
V. TEST DATA AND REQUES	ST FOR ALLOW	VABLE	<u></u>		a			- 6.11 94 L	
OIL WELL (Tert must be after r Date First New Oil Run To Tank	Date of Test	ne of load oil i	ind musi	pe equal to or Producing Me	exceed top allo shod (Flow, pu	mp, gas lift, et	acpin or de ja Ic.)	- JHL (4 ROM	•.7
							Choke Size		
Length of Test	Tubing Pressure			Casing Pressure					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF		
	<u> </u>						1	. <u></u>	J
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbis. Condes	mte/MMCF	<u> </u>	Gravity of Co	mdensate	
							Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)		Casing Press	ne (Shut-in)		UNDER SIZE		
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANC	E						J
I hereby certify that the rules and regul	ations of the Oil Com	ervation			DIL CON	ISERVA		JIVISIC	NN .
Division have been complied with and (is true and complete to the best of my				Data	Approve	JA h	JG 11 1	393	
M/ 2	Spo				• •	9			
Signature (1 stall)	Armo	21		By_	ORI	GINAL SI	GNED RV		
Signature Nancy King Agent				SUPERVISION TH					
Printed Name 7-27-93		Title 5 746-43	09	Title			UISTRIC	Τ	
Date	Te	elephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.