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NO. OF COPIES RECEIVED]		
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11s Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	4		RED
TRANSPORTER GAS GAS			RECEIVED JUN 41971
OPERATOR /			JUN , .
I. PRORATION OFFICE Operator			4 1971
TEXACO Inc.			ARTESIA, DES
P.O. Box 728 - Hobbs Reason(s) for filing (Check proper box	, New Mexico 88240	Other (Please explain)	- FIGE
New We!1	Change in Transporter of:	Disconnect Casi	nghead Gas
Recompletion	Oil Dry Go		Gas Used on Lease
Change in Ownership	Casinghead Gas X Conde	nsate	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Cormation Kind of Lea	ise Lease No.
Lease Name		Ct-t- Fada	ral or Fee Federal LC-064577/
B.I. Hanson Federal	1 Shugart Yates	Queen Grayburg	Teachar as something
			n The West
Unit Letter K; 23	10 Feet From The South Lin	ne and reet From	in Title
3 7	ownship 19-S Range	31-E , NMPM,	Eddy County
Line of Section 3 To	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)
Texas-New Mexico Pipe		P.O. Box 1510, Midlan	d. Texas 79701
Name of Authorized Transporter of Co	usinghead Gas 👿 or Dry Gas 🗍	Address (Give address to which app	roved copy of this form is to be sent)
None (TSTM)	•		
	Unit Sec. Twp. P.ge.	Is gas actually connected?	Vhen
If well produces oil or liquids, give location of tanks.	K 3 19-S 31-E	No	
If this and decise is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Buck Same Hes V.
Designate Type of Complete		Total Doub	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011, 040 1 47	
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11022 0.22			
		<u> </u>	<u>.i.</u>
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WELL	able joi this u	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)
Date First New Oil Run To Tanks	Date of Test	Producting Motified It 100, purify 200	,
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I ubing Pressure	, , , , , , , , , , , , , , , , , , ,	
The state of the s	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During Test			
CAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
VI. CERTIFICATE OF COMELIA		JUN 4	13/1

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Assistant District Superintendent June 2,(T)971

(Date)

Dresset

OIL AND GAS INSPECTOR

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

JUN 21971
OIL CONSERVATION COMM.
HOBBS, N. M.