

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 7-11-88
(Other Instru-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-064577A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Texaco, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter K, NE $\frac{1}{4}$, SW $\frac{1}{4}$
2310' FSL and 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3607' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

B.I. Hanson Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Shugart Y-7R-QN-GB

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 3, T19S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Temp
Test Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Notified BLM in Carlsbad 24 hrs prior to beginning work.

12-13-88 MIRU pulling unit. Install BOP. Pull tubing.

12-14-88 RIH with 5-1/2" packer on tubing. Set packer @ 2640' (top perf @ 2693') Load annulus with water.

12-15-88 Test 5-1/2" casing to 500 psi for 15 min. - OK (strip chart attached).
Release packer. POH with tubing. Rig down pulling unit.

Texaco requests permission to extend the T.A. status of the subject well until it can be economically produced, sold or determined that the well should be plugged and abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED

397-3571

TITLE Hobbs Area Superintendent

DATE 1-3-89

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED FOR 12 MONTH PERIOD

JAN 19 1989

ENDING 1/19/90

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO