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OPERATOR				
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Operator TEXACO I	nc. V	7		
Address P.O. Box	72 8	– H	obb	
Reason(s) for filing	(Check	proper	box)	

-	ANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
_	J.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS		
	RANSPORTER OIL / GAS			RECEIVED		
<u> </u>	PERATOR /					
B	PRORATION OFFICE Perator			JUN 4 1971		
L	TEXACO Inc.					
^	ddress P.O. Box 728 - Hobb	s, New Mexico 88240		O. C. C. RTESIA, OFFICE		
R	eason(s) for filing (Check proper box		Other (Please explain)	WINDIA, OFFICE		
- 1	ew Well	Change in Transporter of:	s 🔲 Disconnect Casin	school Cas		
- 1	ecompletion hange in Ownership	Oil Dry Ga Casinghead Gas X Conden	T ATT Can Hand on			
	nange in Ownership					
	change of ownership give name d address of previous owner					
	COORDINATION OF WELL AND	LEACE				
II. DI	ESCRIPTION OF WELL AND gase Name	Well No. Pool Name, Including Fo	1	1		
	.I. Hanson Federal	2 Shugart Yates		al or Fee Federal LC-064577		
L	ocation	Seven Rivers Q		The East		
	Unit Letter J; 231	O Feet From The South Lin	e and 1980 Feet From	The Last		
	Line of Section 3 Tov	waship 19-5 Range 31	-E , NMPM,	Eddy County		
		TEN OF OIL AND NATURAL CA				
II. DI	ESIGNATION OF TRANSPOR dame of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)		
T	exas-New Mexico Pipeli	ne	P.O. Box 1510, Midland	, Texas 79701		
N	ame of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent;		
\vdash	None (TSTM)	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen		
	well produces oil or liquids, ive location of tanks.	K 3 19-S 31-E	No			
 If	this production is commingled wit	th that from any other lease or pool,	give commingling order number:			
	OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic					
D	ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
E	levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On Gas Pay	Laboration of the state of the		
P	erforations			Depth Casing Shoe		
			A SELECTION OF CORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-	HOLE SIZE	CASING & LOSING CITE				
				<u> </u>		
_				<u> </u>		
. <u>L</u>	COT DATA AND DECLIEST FO	OR ALLOWARIE. (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allou		
O	II. WELL able for this depth or be for full 24 hours)					
D	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos :	,,,,,		
L	ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
	·			Gas - MCF		
Ā	ctual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gar-wer		
ا						
G	AS WELL			Cardon of Cardon and		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
'			<u> </u>			
VI. C	ERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
			APPROVED			
I hereby certify that the rules and regulations of the Commission have been complied with and that the		with and that the information given	1.10 400	1117		
ab	above is true and complete to the best of my knowledge and belief.		TITLE DIL AND GAS MOVESTON			
	$\bigcap A. IIIII$	1	This form is to be filed in	compliance with RULE 1104.		
_	XWW.		If it is form must be accomb	wable for a newly drilled or deepened anied by a tabulation of the deviation		
•	Sign	ature; unintendent	tests taken on the well in accordance with RULE 111.			

Assistant/District Superintendent All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Title)
June 2, 1971 (Date)

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

JUH 21971
OIL CONSERVATION COMM.
HOBBS, N. M.