

NEW MEXICO OIL CONSERVATION COMMISSION
GAS - OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool				County		Completion		Special						
Name		Name				Name		Name		Name						
TERRAZO INC.		SHEPHERD HAYES, STEVEN LUCAS, ALLEN GUNTER				Cady										
P.O. Box 728		HESSES, New Mexico				88210										
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT./BBL
		U	S	T	R							WATER BBL'S.	GRAV. OIL BBL'S.	GAS M.C.F.		
B. J. Johnson Federal	2	J	3	19	31	7-26-79	P	—	—	1	24	2	33.7	4	757M	757M
Request the allowable be adjusted in accordance with above test																

RECEIVED
JUL 30 1979
O. C. C.
ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)
7-26-79
(Title)