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	RECEIVED B	Y		
	JAN 22 1986	5		
STATE OF NEW MEXICO	O, C. D.			
ENERGY AND MINERALS DEPARTMENT	ARTESIA, OFFIC	E	Form (
DISTRIBUTION	OIL CONSERVA	ATION DIVISIO	SN Forma	d 10-01-78 t 06-01-83
	P. O. BO		Page 1	•
U.B.G.S.	SANTA FE, NEV	W MEXICO 87501		
TRANSPORTER DIL				
OPERATOR I		R ALLOWABLE		_)
PROBATION OFFICE AL	THORIZATION TO TRANSI		IRAL GAS	
I. Operator				
Point Petroleur	n Corporation√			
Address P.O. Box 3805,	Midland, TX 797	02		
Reeson(s) for filing (Check proper box)		Other (Please	e explainj	······································
New Weli Ch Recompletion	ange in Transporter of: Oil Dr	y Gas Effe	ective 1/19/86	
Change in Ownership		ondensate		
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEAS				
Lease Name We	11 No. Pool Name, Including Fo 3 Shugart (Y		Kind of Lease State, Federal or Fee Federa	1 LC069041
Location Unit Letter F 1650	North	1980 • and	West	
Line of Section 4 Township		31Е . мири	Eddy	County
III. DESIGNATION OF TRANSPORTER	OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of Oil A Taccoro Grude Oil G	or Condensate	Address (Give address	io which approved copy of this form 2297, Midland, TX	
Name of Authorized Transporter of Casinghead	Gas of Dry Gas	Address (Give address	io which approved copy of this form	is to be sent)
If well produces oil or liquids, Unit give location of tanks. B	Sec. Twp. Rge. 4 198 31E	is gas actually connect	bd? ¦When	
If this production is commingled with that fr	om any other lease or pool, (give commingling order	number:	
NOTE: Complete Parts IV and V on rev	erse side if necessary.		***	
VI. CERTIFICATE OF COMPLIANCE			ONSERVATION DIVISION	4
I hereby certify that the rules and regulations of the been complied with and that the information given is my knowledge and belief.		APPROVED	FEB 1986 H- (lement	19
		TITLE	IPERVISOR, DISTRICE D	<u></u>

(Stanature)

Vice President

(Tile)

(Date)

1/19/86

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for ellorable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

IV. COMPLETION DATA

Designate Type of Completi	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevetions (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations	- /			_L			Depth Casis	ng Shoe	
		TUBING,	CASING, AN	DCEMENTI	NG RECOR	 D			
HOLE SIZE CAS		NG & TUBI			DEPTH SE		S/	SACKS CEMENT	
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V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas lift, etc.)		
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
Aetual Prod. During Test	ОП-Вые.	Water - Bbla.	Gae • MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size