Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED Form C-104 Revised 1-1-89 See Instructions

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICTUI

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

. OOU RIO Brazos Rd., Azzec, NM 8/410	REQUEST F		BLE AND AUTHORIZA . AND NATURAL GAS	3		
rator				Well API No.	20739	
SWR Operating Compa	iriy			1 30 -013	-05729	
200 Crescent Court,	Suite 1310, D	allas , TX ;				
Reason(s) for Filing (Check proper box			Other (Please explain	n)		
lew Well		Transporter of:  Dry Gas				
tecompletion $\square$	Oil Casinghead Gas	Condensate	Effective ill	191		
change of operator give name S(	outhwest Royal	ties . Inc.	Box 953, Midland	d, TX 79702		
d address of previous operator						
I. DESCRIPTION OF WEL		12-111-11-1	P	Kind of Lease	Lease No.	
ease Name	Well No. Pool Name, Including			State, Federal or Fee	LC069041	
Welch "A"	4	Shugart (	Y.SR.Q.G.)	l	1 1003041	
Unit Letter <u>C</u>	: 660	_ Feet From The No	orth Line and 2210	Feet From The WE	StLine	
Section 4 Towns	hip 19S	Range 31F	, NMPM, E	ddy	County	
II. DESIGNATION OF TRA	NSPODTED OF O	II. AND NATU	RAL GAS			
			Address (Give address to which	h approved copy of this form	is to be sent)	
Enron Oil Trading & TramSportation			Box 1188, Houston, TX 77251-1188			
Name of Authorized Transporter of Cas	inghead Gas	or Dry Gas	Address (Give address to which	th approved copy of this form	is to be sent)	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When ?		
ive location of tanks.	_ii	. <b>i</b>				
this production is commingled with the	at from any other lease or	r pool, give comming	ling order number:			
V. COMPLETION DATA	Oil We	II Gas Well	New Well Workover	Deepen   Plug Back   Sa	me Res'v Diff Res'v	
Designate Type of Completion		ii Gas wen		iii	L	
Date Spudded	Date Compl. Ready	lo Prod.	Total Depth	P.B.T.D.		
OF DAD DE CO	Name of Producing Formation		Top Oil/Gas Pay	Tuhing Depth	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	e.) Haine of Floddelig Formation			Tooling 2 of 2		
Perforations				Depth Casing S	hoe	
		: <del></del>	GENTENIA DECORE			
	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
HOLE SIZE	CASING & I	UBING SIZE	DEFINISE			
V. TEST DATA AND REQU	EST FOR ALLOW	ABLE	t be equal to or exceed top allow	while for this denth or he for	full 24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	e oj toda ou ana mus	Producing Method (Flow, pun	rp, gas lift, etc.)		
Date Hist fiew on hair to Talk	Date of 10.12				posted II	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	3-8-91	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF	ong OP	
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Con	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIF	ICATE OF COM	IPLIANCE	011 0011	OFDVATIONS	NUCION	
I hereby certify that the rules and re	gulations of the Oil Cons	servation	OIL CON	SERVATION D	IAIQION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			MAR - 4 1991		1991	
is true and complete to the best of	ny knowiedge and ocher.		Date Approved	J		
RTT	//					
Signature		2 2 -	11 /	NAL SIGNED BY		
C. Briton	ynch	U.P.Opy. Title	11 0.100	Williams Rvisor, district i	•	
Printed Name		i me	Title 50PE	MAISON, DISTRICT	<del></del>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.