		ر•			-		
-	DISTRIBUTION SANTA FE			DIL CONSERVATI	-	Supe	n C-104 ersedes Old C-104 and C-1. ictive 1-1-65
  -  -  -  -	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS	AL	ITHORIZATION TO	AND TRANSPORT O	IL AND NATUR	AL GAS	
1.	OPERATOR PRORATION OFFICE Operator					,,,,,,	
-	FEATHERSTONE FARM	S, L	rD.				
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Cho	nge in Transporter of:	Dry Gas Condensate	co 88201 her (Please explain	)	
1	If change of ownership give name hand address of previous owner	atif	Brothers, Y	105 Lubboc	k Nat'1 B1	dg., Lubbo	ck, Texas
II. ,	DESCRIPTION OF WELL AND I	LEASE	l No. Pool Name, Inclu	ding Formation	Kind of	Lease	Lease No.
	Lease Name Featherstone Federal Location	į	1 Shuga	rt		Federal or FeeFed	eral LC 0690
	Unit Letter J; 23	<u>10</u> Fe	et From The S	Line and2	310 Feet	From TheE	
	Line of Section 4 Tow	nship	19S Rand	<sub>10</sub> 31E	, NMPM,	Eddy	County
III.	DESIGNATION OF TRANSPORT	o lip	or Condensate	Address (G	1510 mu	- 74102	
İ	Name of Authorized Transporter of Cas					approved copy of the	his form is to be sent)
	Phillips Petrolenm If well produces oil or liquids, give location of tanks.	Unit J	Sec. Twp. R	ge. Is gas actua	ally connected?	When	74000
	If this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	Designate Type of Completion		l 1		Workover Deep	l L	Same Res'v. Diff. Res's
	Date Spudded	Date Co	mpl. Ready to Prod.	Total Depth	1	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name o	Producing Formation	Top Oil/Go	s Pay	Tubing De	oth
	Perforations					Depth Cas	ing Shoe
			TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	С	ASING & TUBING SIZ	E	DEPTH SET	S	ACKS CEMENT
v.	TEST DATA AND REQUEST FOOLL WELL		able for	this depth or be for	full 24 hours)		equal to or exceed top allo
	Date First New Oil Run To Tanks	Date o	Test	Producing	Method (Flow, pump		
	Length of Test		Pressure	Casing Pre		Choke Siz	
		001 81	11 -	Water - Bbl	5.	Gus-MOF	

GAS WELL
Actual Prod. Test-MCF/D Gravity of Condensate Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

Actual Prod. During Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Oil-Bhis.

			L_
CUAT	HERSTONE	TADMC	מיח ז
CLAI	HEROLUNG	PARMO.	エルエン・

BY: Jany Sunde	0
(Signature) CLERK	
(Title)	
June 14, 1968	

OIL CONSERVATION COMMISSION

APPROVED JUN 1 8 1968	
By Wa. Gressett	
TITLE OIL AND GAS INSPECTOR	
TITLE UIL AND ON	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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