Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

FEB 27 1991 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

000 Rio Brazos Rd., Aztec, NM 87410	HEQUESTIF			LE AND A		4S	<del></del>			
Operator SWR Operating Com	oany /					Well A		- 057	32	
Address 200 Crescent Cour	t, Suite 1310,	Dalla	as , T	X 75201						
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator		Transporte	er of:	Othe	Tive			55/	/	
change of operator give name nd address of previous operator So	uthwest Royalt	ies,	Inc. B	ox 953,	<u>Midland</u>	, TX 797	02		_ <del></del>	
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includin Featherstone Federal 1 Shugart				ng Formation Kind State;			of Lease No. Federal or-Fee LC069033			
Location Unit Letter $\frac{J}{J}$	. 2310	_ Feel From	m The SO	uth Line	and 2310	Fe	et From The .	East	Line	
Section 4 Towns	hip 19S	Range 3	1E	, NN	ирм, Edd	y			County	
III. DESIGNATION OF TRA	NSPORTER OF Conde		NATU	RAL GAS Address (Give	e address to w	hich approved	copy of this f	form is to be see	บ)	
Name of Authorized Transporter of Cas	inghead Gas	or Dry G	ias	Address (Give	e address 10 w	hich approved	copy of this f	form is to be see	u)	
If well produces oil or liquids, give location of tanks.	Unit S∞.	Twp.	Rge.	is gas actually	y connected?	When	7			
If this production is commingled with th	at from any other lease of		commingl	ing order numb	ber: Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic	m - (X)	i		Total Depth	<u> </u>	<u>i                                     </u>	P.B.T.D.	İ	<u> L</u>	
Date Spudded	Date Compl. Ready	lo Prod.		Total Deput			P.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oll/Gas Pay			Tubing Depth			
Perforations						-	Depth Casing Shoe			
	TUBINO	, CASIN	IG AND	CEMENTI						
HOLE SIZE	CASING & 1	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							-		<del></del>	
v. test data and requ	EST FOR ALLOW	ABLE				llamable for th	is denth or he	for full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	e of load o	il and mus	Producing M	ethod (Flow, j	pump, gas lift,	etc.)	·	A TO	
Length of Test	Tubing Pressure			Casing Press	ure		Choke Size	900	- 8-91	
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Edis	OP	
								- 0		
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (St	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF			ICE		OII CO	NSERV	'ATION	DIVISIO	ON.	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION  Date ApprovedMAR - 4 1991						
PST 2						<b>melal</b> asie	Moria Wa	Y		
Signature Briton Lync Printed Name 2/21/9/	L V.P.	0p4 Title -535h	<u></u>	By_ Title	MM	IKE WILLI JPERVISO	<b>EMA</b>			
Date		elephone N	<b>√</b> 0.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.