## NEN MEXICO OIL CONSERVATION COM. SSION Santa Fe, New Mexico REDEV V Events 7/1/57

REQUEST FOR (OIL) - (CHECK ALLOWABLE ALLOWABLE IS 1082

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C+101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Prease indicate focation:       Top 01/Gas Pay	Carper Faderal "A"					(Place)			(Date)
(Company or Operator)       (Lease)         A       Sec4       T. 19-S., R. 31-E., NMPM.,Shugart.         Uest Letter       Eddy       County. Date Spudded. Nov. 8, 1961 Date Drilling Completed Nov. 28, 28, 2101 Date Drilling Completed Nov. 28, 2101 Date Date Date Date Date Date Date Date	Image: constraint of the second state of the second sta	ARE HE	EREBY RE	QUESTI	NG AN ALLOWABLE FO	R A WELL KNOWN	AS:	<b>ND</b>	
A       Sec4       T. 19-S.       R. 31-R       NMPM.,       Shugart         Uus Later       Eddy       County. Date Spudded. Moys. 8, 1961 Date Drilling Completed Moys. 28, Elevation       3613 KB       Total Depth 4185       PETD 3464         Please indicate location:       Top 011/Gas Pay_3389       Name of Prod. Form. Ouecen-Red Sand       PRODUCINS INTERVAL -         D       C       B       A       Perforations 3389-99       Depth Casing Shoe_ 3770       During 3339         D       C       H       Perforations 3389-99       Depth Casing Shoe_ 3770       During 3339         OIL WELL TEST -       Natural Prod. Test:	T. 19-S., R. 31-E., NMPM., Shugart.       Pool         County. Date Spudded. Nov. 8, 1961       Date Drilling Completed Nov. 28, 196         Elevation_3613 KB       Total Depth       5145         Ferrorations_3389       Name of Prod. Form.       Dueen-Red Sand         A       PRODUCING INTERVAL -       Perforations_3389.90       Depth       Dueen-Red Sand         A       Producting INTERVAL -       Perforations_3389.90       Depth       Dueen-Red Sand         H       Open HoleCasing Shoe3779       Tuting_3339       Old Weill TEST -       Choke         Natural Prod. Test:      bbls.oil,bbls water inhrs,min. Size       Choke for the former of the start of the star	· C			(Lease)	}			
Eddy       County. Date Spudded. Nov. 8, 1961       Date Drilling Completed       Nov. 28, 1961         Please indicate location:       Selation       Selation       Selation       Selation       Performance       Selation       Performance       Selation       Performance       Selation	Server       Server       Server       Server         Server       Server       Server       Server       Server         Server       Server       Server       Server       Server         Server       Server       Server       Server       Server         Server       Server       Server       Server       Server         Server       Server       Server       Server       Server         Server       Server       Server       Server       Server         Server       Server       Server       Server       Server         Server       Server <t< td=""><td>A</td><td>, Sec</td><td>4</td><td>T. 19-S , R. 31-E</td><td>, NMPM.,</td><td>Shugart</td><td></td><td>Ро</td></t<>	A	, Sec	4	T. 19-S , R. 31-E	, NMPM.,	Shugart		Ро
Please indicate location:       Filevation       3613 KR       Total Depth       4185       Psio	Filevation       3613 KB       Total Depth       4145       FBLO       3405         A       Top Oil/Gas Pay       3389       Name of Prod. Form.       Outcome-Red Sand         A       PRODUCING INTERVAL -         X       Perforations       3189-99       Depth       Depth         Open Hole       Casing Shoe       3770       Tuting       3339         OIL WELL TEST       -       Choke       Natural Prod. Test:	Unit Lotte			0 . 0 . 0 . 11.1	Mosr. 8. 1961 Det	te Drilling Go	plated	Nov. 28. 1
Piezze indicate totation.       Top 01/Gas Pay_3389       Name of Prod. Form. Oueen-Red Sand         D       C       B       A         PRODUCING INTERVAL -       Perforations       3389	A       Top Oil/Gas Pay				Elevation 3613 KB	. Total Depth	4145	PBTD	3464
D       C       B       A         PRODUCING INTERVAL -       Perforations 3389-99         E       F       G       H         Open Hole       Casing Shoe       3770         D       X       J       I         N       N       O       P         M       N       O       P         Idad oil used):       15       bbls.oil,       145         bbls, oil, fill       GAS well TEST -       MCF/Day; Hours flowedChoke Size         M       N       O       P         Natural Prod. Test:      MCF/Day; Hours flowedChoke Size         Matural Prod. Testing (pitot, back préssure, etc.):	A       PRODUCING INTERVAL -         X       Perforations 3389_99         H       Open Hole Casing Shoe Tubing 3339         OIL WELL TEST -       Choke         I       Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size         Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke size         I       Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size         P       Icad oil used):15bbls.oil,bbls water inhhrs,min. Size         GAS WELL TEST -	Please	indicate lo	cation:					
X       X         E       F       G       H         Open HoleCasing ShoeT70       DepthTubing	X       Perforations 3369-99         H       Open Hole	DC	В	A					
E       F       G       H       Open HoleCasing ShoeT770Tubing3339         I       K       J       I       Open HoleCasing ShoeT770Tubing3339         OIL WELL TEST -       Natural Prod. Test:bbls.oil,bbls water inhrs,min.       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volu Chok load oil used):5_bbls.oil,65bbls water in66hrs,min. Size GAS WELL TEST -         M       N       O       P         Matural Prod. Test:MCF/Day; Hours flowedChoke Size       MCF/Day; Hours flowedChoke Size         Matural Prod. Test:MCF/Day; Hours flowedChoke Size       Mcthod of Testing (pitot, back pressure, etc.):         Surr       Feet       Sax       Test After Acid or Fracture Treatment:MCF/Day; Hours flowed         6-5/8       268       175       Choke SizeMethod of Testing:MCF/Day; Hours flowed         2"       3339       Gai Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): Praced with 200 gala. eid 4 18,700 gale oil 4 32,0000         2"       3339       Gai Trasporter The Permient Corp	H       Depth Casing Shoe		· .	x		-			
Open HoleCasing ShoeS770       JulingS33         I       K       J       I         Natural Prod. Test:bbls.oil,bbls water inhrs,min.         Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volu Chok         Ioad oil used):15bbls.oil,bbls water inbhrs,min. Size         GAS WELL TEST -         Natural Prod. Test:MCF/Day; Hours flowedChoke Size         Maing Casing and Cementing Record         Sirr       Feet         Sax         Test After Acid or Fracture Treatment:MCF/Day; Hours flowedChoke Size         Method of Testing (pitot, back pressure, etc.):         Test After Acid or Fracture Treatment:MCF/Day; Hours flowed         Sirr       Feet         Sax       Choke SizeMethod of Testing:         B-5/8       268       175         Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil         Sand):	Open Hole	E T				Denth		Depth	
L       K       J       I         Natural Prod. Test:      bbls.oil,      bbls water inhrs,min.         M       N       O       P         Idad oil used):       15       bbls.oil,       145       bbls water inbhrs,min. Size         GAS WELL TEST -       MCF/Day; Hours flowed       Choke Size      min. Size         Matural Prod. Test:      MCF/Day; Hours flowed      Choke Size         Matural Prod. Testing (pitot, back pressure, etc.):      MCF/Day; Hours flowed      Choke Size         Matural Prod. Testing (pitot, back pressure, etc.):      MCF/Day; Hours flowed      Choke Size         Sire       Fert       Sax       Test After Acid or Fracture Treatment:      MCF/Day; Hours flowed         8-5/8       268       175       Choke Size      Method of Testing:      MCF/Day; Hours flowed      MCF/Day; Hours flowed         2"       3339	I       Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size         Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil equal to volume of load oil used):15_bbls.oil,bbls water inhrs,min. Size/         GAS WELL TEST -         Natural Prod. Test:MCF/Day; Hours flowedChoke Size         g Record         Method of Testing (pitot, back préssure, etc.):				Open Hole	Casing Shoe		Tuting_	3339
L       K       J       I       Natural Prod. Test:bbls.oil,bbls water inhrs,min.         Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volu Chok         M       N       O       P         Ioad oil used):15bbls.oil,145bbls water in24_hrs,min. Size         GAS WELL TEST -         Xmmp; Gasing and Comenting Record         Surr       Fert         Sax         Test After Acid or Fracture Treatment:MCF/Day; Hours flowedChoke Size         Method of Testing (pitot, back préssure, etc.):         Test After Acid or Fracture Treatment:MCF/Day; Hours flowed         Choke SizeMethod of Testing:         B-5/8       268         175         S-1/2       3770         900         2"       3339         Gasing Tubing T	Imatural Prod. Test:      bbls.oil,bbls water inhrs,min. Size         Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke of Chokee of Ch				OIL WELL TEST -				Cha
M N O   M N O   P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volu Chok load oil used):	P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke pload oil used):	LK		I	Natural Prod. Test:	bbls.oil,	bbls water in	hrs,	min. Siz
M N O P   load oil used): 15 bbls,oil, 145 bbls water in 24 hrs,   Ibls GAS WELL TEST -   Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Sire Feet Sax B-5/8 268 175 Choke Size Method of Testing: Method of Testing: Choke Size Method of Testing: Method of Testing: Choke Size Method of Testing: Meth	P       load oil used):15bbls,oil,A5bbls water inAhrs,min. Size         GAS WELL TEST -      MCF/Day; Hours flowedChoke Size         Natural Prod. Test:MCF/Day; Hours flowedChoke Size          g Record       Method of Testing (pitot, back pressure, etc.):         Sax       Test After Acid or Fracture Treatment:MCF/Day; Hours flowed         Choke SizeMethod of Testing:         Choke SizeMethod of Testing:         Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):         Press								
GAS WELL TEST -         Matural Prod. Test:      MCF/Day; Hours flowedChoke Size         Matural Prod. Test:      MCF/Day; Hours flowedChoke Size         Sire       Feet         Sax       Test After Acid or Fracture Treatment:      MCF/Day; Hours flowed         8-5/8       268       175         5-1/2       3770       900         2"       3339       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand):         Press.	GAS WELL TEST -         Natural Prod. Test:       MCF/Day; Hours flowed	<del>v 1 v</del>		P	Test Arter Arte of filete		water in' <b>1</b>	a hre	Choke
Matural Prod. Test:   MCF/Day; Hours flowed   Choke Size   Method of Testing (pitot, back pressure, etc.):   Sirr   Fert   Sax   8-5/8   268   175   5-1/2   3770   900   2"   3339   Preced with 200 gals.   casing   Tubing   Date first new   Press.   oil Transporter   The Permient Comp.	Natural Prod. Test:      MCF/Day; Hours flowedChoke Size         g Record       Method of Testing (pitot, back pressure, etc.):				load oil used):1	DD15,011,DD15			
Mathematical Size       Method of Testing (pitot, back pressure, etc.):	g Record       Method of Testing (pitot, back pressure, etc.):         Sax       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         75       Choke Size       Method of Testing:         75       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):         900       sand):       Fraced with 200 gals       acid 4 18,700 gals oil 4 32,000# of Casing         90       Tubing       Date first new         90       Press.       oil run to tanks       March 25, 1962         91       Transporter       The Dermian Corp.       Gas Transporter       Nome         92       Sand at 3503-06       and 363%-60       and fraced with 28,400       gale, oil				GAS WELL TEST -				
Mathematical Surger       Method of Testing (pitot, back pressure, etc.):         Surger       Fert       Sax         8-5/8       268       175         5-1/2       3770       900         2"       3339       Gasing Tubing Tubing Date first new Press	g Record       Method of Testing (pitot, back pressure, etc.):         Sax       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         75       Choke Size       Method of Testing:         75       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):         900       sand):       Fraced with 200 gals       Said 4 18,700 gals       Said, water, oil, and Gasing         90       Tubing       Date first new       Old ress:       Old ress:       Old ress:         91       Transporter       The Desmian Comp.       Oil Transporter       Nome         92       Gas Transporter       Nome       Nome       Said 363%-NO. and fraced with 28,400. gale, oil	61.51	11 4	17013	Natural Prod. Test:	MCF/Day; Hc	urs flowed	Choke	size
Surr       Fert       Sax       Test After Acid or Fracture Treatment:MCF/Day; Hours flowed         8-5/8       268       175       Choke SizeMethod of Testing:         5-1/2       3770       900       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand):         2"       3339        Sand):       Fraced with 200 gala, seid + 18,700 gale oil + 32,000 Gasing Tubing Date first new Gasing Tubing Date first new Oil run to tanks         0il Transporter       Oil Transporter       The Permisen Comp.	Sax       Test After Acid or Fracture Treatment:MCF/Day; Hours flowed         75       Choke SizeMethod of Testing:         76       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):         8       Sand):								
8-5/8       268       175         5-1/2       3770       900         2"       3339       Choke SizeMethod of Testing:         2"       3339         2"       3339         3339       Choke SizeMethod of Testing:         Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): Fraced with 200 gals         2"       3339         3339       Choke Size         3339       Choke Size         0il Transporter       The Permise Corp.         Cas Transporter       Nore	75       Choke SizeMethod of Testing:         00       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):         900       sand):       Fraced with 200 gals. coid 4 18,700 gals oil 4 32,000% ed Casing Tubing Date first new Press oil run to tanks March 25, 1962         901       Transporter The Dermian Corp.         90       Gas Transporter Nome         91       Penrose Sand at 3503-06 and 3634-60 and fraced with 28,400 gale, of	•							
8-5/8       268       175         5-1/2       3770       900         2"       3339       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): Fraced with 200 gals. Acid + 18,700 gals oil + 32,000 Casing Tubing Date first new Press. Press. oil run to tanks March 25, 1962         01       Transporter The Permise Corp.         01       Transporter North	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 200 gals. Acid 4 18,700 gale oil 4 32,000% ed Casing Tubing Date first new Press. Press. oil run to tanks March 25, 1962 Oil Transporter The Permian Corp. Gas Transporter None d Penrose Sand at 3503-06 and 3634-40. and fraced with 28,400 gale, oil								
5-1/2       3770       900       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand):         2"       3339       Fraced with 200 gala, acid + 18,700 gale oil + 32,000 Gasing Tubing Date first new Pressoil run to tanks_March 25, 1962         0il TransporterThe Permise Comp.       Git TransporterNorther	sand):       Fraced with 200 gals. coid + 18,700 gals oil + 32,000# ed         Casing       Tubing       Date first new         Press.       press.       oil run to tanks         March 25, 1962       Oil Transporter       The Permian Corp.         Gas Transporter       None         Gas Transporter       None         A Penrose       Sand at 3503-06 and 3634-40 and fraced with 28,400 gals, of	8-5/8	268	175	Choke SizeMetho	od of lesting:			
5-1/2       3/70       900         sand):       Fraced with 200 gals.       Seid + 18,700 gals oil + 32,000         2"       3339       Gasing Tubing Date first new Pressoil run to tanks_March 25, 1962         0il TransporterThe Permise Corp.       Gas TransporterNore	sand):       Fraced with 200 gals. coid + 18,700 gals oil + 32,000# ed         Casing       Tubing       Date first new         Press.       Press.       oil run to tanks         March 25, 1962       Oil Transporter       The Permian Corp.         Gas Transporter       None         Gas Transporter       None         A Penrose       Sand at 3503-06 and 3634-40 and fraced with 28,400 gals.				Acid or Fracture Treatmen	it (Give amounts of mater	ials used, suc	ch as acid,	water, oil, a
2" 3339 Casing Tubing Date first new Press. Press. oil run to tanks March 25, 1962 Oil Transporter The Bernien Corp.	Casing Tubing Date first new Pressoil run to tanksMarch 25, 1962 Oil TransporterThe Bernien Corp. Gas TransporterNone Gas TransporterNone Gas TransporterNone d Penrose Sand at 3503-06 and 3634-40 and fraced with 28,400 gale, of	5-1/2	3770	900		000	19 700 -		A 32.000#
Cil Transporter The Permian Corp.	Oil TransporterThe Bermian Cosp. Gas Transporter d Penrose Sand at 3503-06 and 3634-40 and fraced with 28,400 gale, of				Casing Tubing	Date first new		E 1060	
	Gas Transporter None d Penrose Sand at 3503-06 and 3634-40 and fraced with 28,400 gals, of				Drece Press.				
Gas Transporter Nome. Also tested Penrose Sand at 3503-06 and 3634-80 and fraced with 28,400 gale	d Penrose Sand at 3503-06 and 3634-40 and fraced with 28,400 gals, of		3339						
Also tested Penrose Sand at 3503-06 and 3634-40 and fraced with 28,400 gale	d Penrose Sand at 3503-06 and 3634-40 and fraced with 28,400 gals, of sand. Pumped 8 BLO + 80 BMPD.		3339						
	sand. Pumped 8 BLO + 80 BWPD.	2"			Oil TransporterThe	Berminn Comp.			
A 58.000# sand. Pumped 8 RLO + 60 BWED.		2"		sted Pe	Oil TransporterThe	Berminn Comp.			
		2"	Also te	stad Pe	Oil TransporterThe Gas TransporterNem mrose Sand at 3503-0	Permian Cosp.	i.fraced.w	ith28,	
I have a complete to the best of my knowledge.		2" marks:	Also to	)0# sand	Oil TransporterThe Gas TransporterNew marces Sand at 3503-0 . Pumped 8 BLO + 80	Bernian Corp. Re Mand 3638-40 and BMPD.	l.fraced.w	ith 28,	
I hereby certify that the information given above is true and complete to the best of my knowledge. $M \land \square = 10$ John D. Sanford	The information given above is the and complete to the sector of the sec	2" marks: I hereb	A199 ts + 58,00	<b>)Of sand</b> hat the info	Oil Transporter The Gas Transporter New marces Sand at 3503-0 . Pumped 8 BLO + 86 formation given above is tru	Bernian Corp. 6. and 3634-40. and 8. BMPD. ue and complete to the b	ifraced.w	ith 28,	
I hereby certify that the information given above is true and complete to the best of my knowledge. proved	1000 19 John D. Santora	2" marks: I hereb	A199 ts + 58,00	<b>)Of sand</b> hat the info	Oil Transporter The Gas Transporter New marces Sand at 3503-0 . Pumped 8 BLO + 86 formation given above is tru	Bernian Corp. 6. and 3634-40. and 8. BMPD. ue and complete to the b	dEraced.w best of my kno Sanford	ith 28,4	
proved MAR 3.0 1962	1962	2" marks: I hereb proved	Algo to + 58,00 y certify th MAR	00# eand hat the info 3.0.196	Oil Transporter <b>The</b> Gas Transporter <b>Non</b> <b>Broce Sand at 3503-0</b> <b>Pumped 8 BLO + 86</b> Formation given above is true 2, 19	Bernian Corp. 6. and 3634-40. and 8. BMPD. ue and complete to the b	dEraced.w best of my kno Sanford	ith 28,4	
MAR 3 COCO 19 John D. Sanzora	1962	2" marks: I hereb proved	Algo to + 58,00 y certify th MAR	00# eand hat the info 3.0.196	Oil Transporter <b>The</b> Gas Transporter <b>Non</b> <b>Broce Sand at 3503-0</b> <b>Pumped 8 BLO + 86</b> Formation given above is true 2, 19	Bernian Corp. 6. and 3634-40. and 8. BMPD. ue and complete to the b	dEraced.w best of my kno Sanford	ith 28,4	
proved MAR 3.0 1962	TION COMMISSION By: (Signature)	2" marks: I hereb proved	Algo to + 58,00 y certify th MAR	Now send hat the info 3.0	Oil TransporterThe Gas TransporterKom mrose Sand at 3503-0 . Pumped 8 BLO + St formation given above is true ?, 19	Bermian Corp. Be Do and 3634-40 and D BVPD. Ue and complete to the b John D. S By: By:	a.fraced.w best of my kno Sanford (Company or C AM (Signatur	ith 28,4 owledge. Derator Tre)	400 gale.
OIL CONSERVATION COMMISSION $\mathcal{M} \neq \mathcal{O}$ $\mathcal{M} = \mathcal{O}$	TION COMMISSION By: (Signature)	2" marks: I hereb proved	Algo to + 58,00 y certify th MAR	Now send hat the info 3.0	Oil TransporterThe Gas TransporterKom mrose Sand at 3503-0 . Pumped 8 BLO + St formation given above is true ?, 19	Bermian Corp. Be Do and 3634-40 and D BVPD. Ue and complete to the b John D. S By: By:	a. fraced.w best of my kno Sanford (Company or C AM (Signatur	ith 28,4 owledge. Derator Tre)	400 gale.
proved       MAR 3.0.1962       19       John D. Santora         OIL CONSERVATION COMMISSION       By:       Company or Operator)         :       MLandreen       Signature)         Title       Communications regarding well to:	TION COMMISSION <i>Light</i> <i>Light</i> <i>Interned</i> <i>Signature</i> ) <i>Light</i> <i>Interned</i> <i>Signature</i> ) <i>Title</i> <i>Comsulting</i> <i>Engineer</i> <i>Send</i> Communications regarding well to:	2" marks: I hereb proved OII	A189 to 58,00 y certify th MAR L CONSEI 1 L Cry	Now sand at the info 3.0.196 RVATION	Oil TransporterThe Gas TransporterKom mrose Sand at 3503-0 . Pumped 8 BLO + St formation given above is true ?, 19	Bermian Corp. M. and .3634-40. and BEFD. ue and complete to the b John D. S By: By: Title. Consultin Send Con	i.fraced.w. best of my kno Sanford (Company or C (Signatur ng.Engineen nmunications	ith 28, wledge. Derator) Tr) Trej regarding	400 gale.
proved MAR 3.0. 1962	TION COMMISSION <i>Light</i> <i>Light</i> <i>Interned</i> <i>Signature</i> ) <i>Light</i> <i>Interned</i> <i>Signature</i> ) <i>Title</i> <i>Comsulting</i> <i>Engineer</i> <i>Send</i> Communications regarding well to:	2" marks: I hereb oproved OII :	A189 to 58,00 y certify th MAR L CONSEI 1 L Cry	Now sand at the info 3.0.196 RVATION	Oil TransporterThe Gas TransporterKom mrose Sand at 3503-0 . Pumped 8 BLO + St formation given above is true ?, 19	Bermian Corp. M. and .3634-40. and BEFD. ue and complete to the b John D. S By: By: Title. Consultin Send Con	i.fraced.w. best of my kno Sanford (Company or C (Signatur ng.Engineen nmunications	ith 28, wledge. Derator) Tr) Trej regarding	400 gale.

,

.

· \_



<del>.</del> . . . .

<u></u>			· -· ·					
	>			SANTA	FE, NEW M		7 4 7101	FORM C-110 (Rev. 7-60)
LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE						AND AUTHORIZ	LATION	
OPERATOR		FILE THE O	RIGINAL AN	ID 4 COI	PIES WITH TH	E APPROPRIATE OF	FICE	
Company or Operator John D. Sat	nford					Lease Carper Federal	"A"	Veli No.
Unit Letter	Section	Township <b>19-8</b>	Ra	ange 31-E	1	County Eddy		
Pool	<u>.</u>	<u> </u>				Kind of Lease (State, F Federal	Fed Fee)	
Shygart If well produc			Unit Letter		Section	Township	Ran	se 31-E
give lo Authorized transporter of	cation of tank		<u>A</u>	I	Address (give ad	19-5 dress to which approved		
The Permis					Box 311	9, Hidland, Tex		
		ls Gas A	ctually Con			No		
Authorized transporter of	casing head y	gas 🔲 or dry gas	Date Conected	on- A	Address (give ad	dress to which approved	copy of this j	orm is to be sent)
If gas is not being sold,	give reasons a	and also explain its	present dispo	sition:				a <u>, a</u>
	Used :	in heater.			available			
		ansporter (check on				ership	•• 🗆	
		Dry ead gas . 📄 Con				R	ECE	IVED
							MAR 3	0 1962
							E. C	. C. , office
Remarks					······	<u></u>		
The undersigned certi					_	mission have been con	nplied with.	
01L		this the <b>28</b> 2		Marc	By A	Paral 7	1 8-	
Approved by	Q.	tra			Title	uyon o	101	my
Title	(VMM	T			Company Company	<u>lting Engineer.</u>		
	10 8A8 /NS/	ECTOR			John Address	D. Sanford		
Date	3 0 196	2				Carper Bldg., A	rtesia,	New Mexico