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U.S.G.S.	U.S.G.S.		<u> </u>		
LAND OFFICE	LAND OFFICE		L		
TRANSPORTE	- D	OIL	1		
IRANSPORTER		GAS	1_	<u> </u>	
OPERATOR	OPERATOR		1	L	
PRORATION	PRORATION OF				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
-						
}	OPERATOR	RECEIVED				
1.	PRORATION OFFICE DEC - 6 1973					
	Coperator Kennedy 011 C	o., Inc. /	Park 1 to 1			
Ì	Address Box 151 Art	esia, New Mexico 8821	10 C. U.			
	Reason(s) for filing (Check proper box)		Other (Please explain)	mexico Depelinico.		
	New Well	Change in Transporter of: Oil X Dry Gas		31/73		
	Change in Ownership	Casinghead Gas Conden	1 1 1			
,	If change of ownership give name and address of previous owner					
II	DESCRIPTION OF WELL AND L	EASE	ormation Kind of Lease	Lease No.		
	Lease Name	Well No. Poor Name, merading	014(10	or Fee Federal NM 05298		
	Carper Malone	Shugart				
	Unit Letter E : 1650	Feet From The North Line	e and 660 Feet From T	he West		
	Line of Section 🗘 Town	nship 198 Range 316	east , NMPM, Edd	County		
112	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	us			
111.	Name of Authorized Transporter of Oil	of Condensate	7144.552 (577			
	Navajo Crude Oil Purcha	inghead Gas X or Dry Gas	No. Freeman Art Address (Give address to which approv			
	Pillips Petroleum Co.		Fartlesville, Oklahom Is gas actually connected? Whe	en en		
	If well produces oil or liquids, give location of tanks.	E 4 19 31	No. TSTM			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		Control Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 0.1/ 0.1/	Depth Casing Shoe		
	Perforations			Depth Casing Snoe		
		TUBING, CASING, AN	D CEMENTING RECORD	CACKE CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	•	Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	I uping Pressure		Gas - MCF		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gus-MO?		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	L CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION		
V)			APPROVED DEC 6 197	73, 19		
	I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information giver	BY			
	above is true and complete to th	e best of my knowledge and belief				

-16	5 c/co	
	(Signature)	
	President	
	(Title)	

(Date)

12/6/73

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply