			•			
1	NO. OF COPIES RECEIVED					
	DISTRIBUTION	NEW MEXICO OIL C	NEW MEXICO OIL CONSERVATION COMM. ON Form C-104			
	SANTA FE		FOR ALLOWABLE		Supersedes Old C-104 and C-116	
	FILE		AND		Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA		ATURAL G	AS	
	LAND OFFICE					
	TRANSPORTER GAS	RE	ECEIVED			
	OPERATOR		OCT 1 19 73		·	
I.	Operator Operator					
	Shenandoah Oil Corporation D.C.C					
	1500 Commerce Building, Fort Worth, Texas 76102					
	Reason(s) for filing (Check proper box)	leason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas	s Effecti	.ve 8-1-7	3	
	Change in Ownership X	Casinghead Gas Conden	sate			
	change of ownership give name Donnelly Drilling Co., Box 433, Booker Bldg., Artesia, New Mexico 88210					
	and address of previous owner	Donnelly Drilling Co., Bo	ox 433, Booker B	Bldg., Ar	tesia, New Mexico 88210	
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.	
	Lease Name			State, Federal	-	
	Featherstone Federal	1 Shugarts (y,	SR, Q, G)		100.	
	Unit Letter H ; 2,31	Unit Letter H ; 2,310 Feet From The North Line and 330 Feet From The East				
	Line of Section 5 Tow	mship 19S Range	31E , NMPM,	Eddy	√ County	
	Line of Section 100	nonp .				
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of OII Texas New Mexico Pipe		Box 1510, Midl			
	Name of Authorized Transporter of Cas		Address (Give address to	which approv	ed copy of this form is to be sent)	
	Phillips Petroleum Co		Bartlesville	√/ Oklahoma	Odersa Sy 79760	
		Unit Sec. Twp. P.ge.	Is gas actually connected			
	If well produces oil or liquids, give location of tanks.	H 5 19S 31E	Yes	! 4	1-5-61	
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on - (X)		į		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Re-Entry 11-26-60	11-30-60	3793		3350	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
		Queen	-3316 - 3328'		3337	
	Perforations			_	Depth Casing Shoe	
4 per foot - 3,316 - 3,328' TUBING, CASING, AND CEMENTING RECORD					<u> </u>	
					SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	3,350	. 1	175	
	6 7/8	4 1/2" - 9.50#	3,330	· ···· · · · · · · · · · · · · · · · ·	1/3	
			<u> </u>			
	TOTAL AND DECLIES! E	OP ALLOWARIE (Test must be a	feer recovery of total value	ne of load oil o	and must be equal to or exceed top allow-	
V.	OIL WELL	T DATA AND REQUES: FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lif	i, eic.)	
					Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	•	CHORE SIZE	
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.		Gas-MCF	
	sandant trans married trans					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	,	Gravity of Condensate	
	Actual Plac. 1881-MCF/D	Congin or 100.				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	
				ONCEDVA	TION COMMISSION	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Operations Superintendent (Title) 9-24-73

(Date)

OIL AND GAS INSPECTOR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply