_						
-	DISTRIBUTION	~. A A A A A A A A A A A A A A A A A A A	NEEDWATION COM	ON	Form C-104	
-	SANTA FE	NEW MEXICO OIL CONSERVATION COMM ON REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-110	
ŀ	FILE IV	KEGOEST	AND			
I	U.S.G.S.	AUTHORIZATION TO TRAI		ATURAL GAS		
	LAND OFFICE					
١	TRANSPORTER OIL	RECEIVED				
ŀ	GAS 1					
_ }	PRORATION OFFICE OCT 1 1973					
1.	Operator Operator					
Į	Shenandoah Oil Corporation					
Ī	Address ARTESIA, OFFICE					
Į	1500 Commerce Bldg., Fort Worth, Texas 76102 Renson(s) for filing (Check proper bax) Other (Please explain)					
1	Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:				
- 1	Recompletion	· · · · · · · · · · · · · · · · · · ·	□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □			
- 1	Change in Ownership X	Casinghead Gas Conden	sate			
	Sebessed Assessment Distriction of the Marine Octo					
If change of ownership give name Donnelly Drilling Company, Box 433, Booker Bldg., Artesia, New Mandaddress of previous owner						
H. ;	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation 1	(ind of Lease	Lease No.	
	Donnelly Pan-American	1-Xy Shugart (/	SR-Q-G) 5	State, Federal or F	•• Fed. 09003B	
	Location				·	
	Unit Letter G ; 2,31	Teet From The North Line	e and 2,260	Feet From The	<u>Fast</u>	
				FX	ddy County	
l	Line of Section S Tow	nship 19S Range	31E , NMPM,		county]	
22	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	s			
. (DESIGNATION OF TRANSPORTER OF OII. AND NATURAL GAS Name of Authorized Transporter of Oil (A) or Condensate Address (Give address to which approved cop			opy of this form is to be sent)		
	Texas New Mexico Pipeline Company		Box 1510, Midland, Texas			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
	The Sea Thin Page Is an actually connected? When					
	If well produces oil or liquids,					
]	this production is commingled with that from any other lease or pool, give commingling order number:					
v	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give comminging order			
۱,۰۸۰		Oil Well Gas Well	New Well Workover	Deepen Plu	g Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	1 1	ļ	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 3,540]		
	7-18-61	(DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay 569 GR Penrose 3,480		Tul	ping Depth	
	3,569 GR				3,475	
	Perforations			i i	oth Casing Shoe	
3,404 00 3,505 0 0,525 2				3,540		
	TUBING, CASING, AND CEMENTING RECORD				SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		100	
	11"	8 5/8 4 1/2	3,540		150	
	7 7/8	4 1/2	3,330			
V.	TEST DATA AND REQUES. FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to of					
• •	OIL WELL					
	Date First New Oil Run To Tanks	Date of lest	Producing Method Is some Panels			
,	Length of Test	Tubing Pressure	Casing Pressure	Ch	oke Size	
		•				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Go	s-MCF	
	•					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gr	avity of Condensate	
	Actual Ploa, 1991-MCF/D	Zang ot 1001				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Ch	oke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	'		OCT 3 1973			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
			BY W. C. Sressell		WN	
			TITLE OIL AND GAS INSPECTOR			
			This form is to be filed in compliance with RULE 1104.			
	Pm A	, 9	Train to a sequent for allowable for a newly drilled or deepened			
	(Signature)		I to the form must be accompanied by a tabulation of the dotter-			
	1		tests taken on the well in accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiply

Operations Superintendent

9-24-73

(Title)

(Dute)