	HO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
١	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C Liftective 1-1-65	
	PILE !		AND		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL / GAS	R E	CEIVED		
	OPERATOR OCT 1 1973				
I.	PRORATION OFFICE OCT 2 1070				
	Shenandoah Oil Corporation  Address  AFTERIA				
	1500 Commerce Bldg., Ft. Worth, Texas 76102  Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well	The state of the s			
	Recompletion Oil Dry Gas Effective 8-1-73  Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner	Donnelly Drilling Co., 1	Booker Blooker	dg. Artesia, New Mexico 88210	
II.	DESCRIPTION OF WELL AND I	LEASE	ormation   Kind of Leas	·	
Ì	Lease Name Featherstone Federal	Well No. Pool Name, Including For Shugart (Y. S	. 1	or Fee Federal 069033	
	Location				
	Unit Letter A : 990 Feet From The N Line and 330 Feet From The E				
	Line of Section 5 Tow	mship 195 Range	31E , NMPM, Eddy	County	
Π.	DESIGNATION OF TRANSPORT		S Address (Give address to which appro-	ved copy of this form is to be sent)	
	Name of Name o			d. Texas	
	or Dry Cas T		Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum Co		Bartlesville, Oklahoma Odiuse Jox. 19760		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?		
	give location of tanks.	H	Yes	4-5-61	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'	
	Designate Type of Completio			P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 3368	P.B. 1.U.	
	1-11-61 Elevations (DF, RKB, RT, GR, etc.,)	2-7-61 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3,584 GR	Queen	3,307	3,330	
i	Perforations			Depth Casing Shoe	
	4 S.P.F. 3,329 - 3,338 and 3,342 - 3,350			3.368	
		· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	294	130	
	11 1/2	8 5/8 4 1/2	3,368	225	
	17/8	7 1/6	3,300		
V.	TEST DATA AND REQUES: FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL	12.	Phile Condensate Agrico	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity or Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	II	ATION COMMISSION	
•	1		ADDOCUED	73 , 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. A.	nesset	

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This form is to be filed in compliance with RULE 1104.

OIL AND GAS INSPECTOR

TITLE .

(Signature)

(Title)

(Date)

Operations Superintendent

9-24-73

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-sble on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. arate Forms C-104 must be filed for each pool in multiply