

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		✓
FILE		✓
U.S.O.S.		
LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	
OPERATOR		✓
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COM. 51001
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65
RECEIVED

MAY -9 '90

I. OPERATOR
Operator SOUTHWEST ROYALTIES, INC. ARTESIA, OFFICE
Address P. O. BOX 11390, MIDLAND, TX 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change in Ownership ☒ Casinghead Gas ☐

If change of ownership give name and address of previous owner SIRGO OPERATING, INC., P. O. BOX 3531, MIDLAND, TX 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>FEATHERSTONE FEDERAL "A"</u>	Well No. <u>2</u>	Pool Name, including Formation <u>SHUGART (Y.S.R.O.G.)</u>	Kind of Lease State, Federal or Fee <u>FEDERAL</u>	Lease No. <u>LC069033</u>
Location Unit Letter <u>A</u> , <u>990</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line of Section <u>5</u> Township <u>19S</u> Range <u>31E</u> , NMPM, <u>EDDY</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>ENRON</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1188 Houston TX 77251-1188</u>	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reelv.	Diff. Reelv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <u>posted ID-3</u> <u>5-25-90</u>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF <u>chg OP</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
Land Manager
5/3/90
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 10 1990, BY ORIGINAL SIGNED BY
MIKE WILLIAMS
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with NULS 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULS 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.