Revised 1-1-65

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Operator Texam Oil Corporation	Address 406 Mutual Savings Bldg.;		LEASE NAME	State 32	Featherstone-Federal			•	
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	ort		С	1в	IL				
Pool	Fort Worth,	L0C/	s	30 30	υī				
	h, I	LOCATION	4	2.T	19				
Shugart	Tex.		מ	34	31				
CT .	6102	DATEOF	TEST	8/16	8 /23				
	TYPE OF		STAT	ש	ק				
	(X)	CHOKE	SIZE	2	2 =				
	Sch	TBG.	T	20#	20#				
S	Scheduled 🔼	DAILY	ALLOW-	30	7				
County		LENGTH	7	24	24				
zddy	Comp		WATER BBLS.	43	Tr				
	Completion [ROD. [GRAV.	37.:	35.7				
		1 *	Saers.	37. 229.18 TSTM	7 4.52	TO CO	0C	» RTE	
	Spec	TEST	GAS M.C.F.	MIST	MLSL	E C E C E C E C E C E C E C E C E C E C	OCT 1 1973	ARTESIA, DFFICE	
	Special []	GAS - OIL	CU.FT/BBL	TSTM	TSTM	M Q	73	Ö,	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Prod. Supt. (Signature)

September 22, 1973