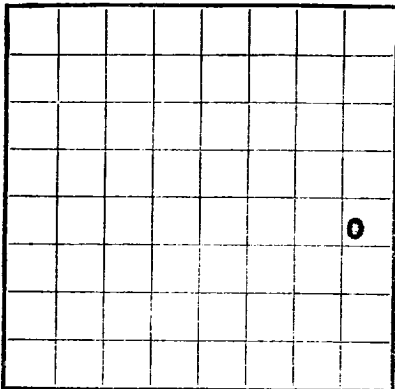




LOCATE WELL CORRECTLY

RECEIVED UNITED STATES
DEPARTMENT OF THE INTERIOR
JUN 7 1961 GEOLOGICAL SURVEY
LOCAL SURVEY
ARTESIA, NEW MEXICOU. S. LAND OFFICE
SERIAL NUMBER **MM-016789**
LEASE OR PERMIT TO PROSPECTRECEIVED
JUN 8 1961O. C. C.
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Curtis Hankamer Address 1422 Bank of the Southwest Bldg.
Lessor or Tract Texaco-Federal Field Wildcat State New Mexico
Well No. 1 Sec. 6 T. 19S R. 31E Meridian NMPM County Eddy
Location 2310 ft. N. of S Line and 330 ft. E. of E Line of Sec. 6 Elevation _____
(Derrick base relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Phil C. Hankamer
Title Engineer

Date 6/5/61

The summary on this page is for the condition of the well at above date.

Commenced drilling 4/15, 1961 Finished drilling 5/28, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1110 to 1120 ft. No. 2, from 1120 to 1130 ft.
No. 3, from 1130 to 1140 ft. No. 4, from 1140 to 1150 ft.
No. 5, from 1150 to 1160 ft. No. 6, from 1160 to 1170 ft.

IMPORTANT WATER SANDS

No. 1, from 1110 to 1120 ft. No. 2, from 1120 to 1130 ft.
No. 3, from 1130 to 1140 ft. No. 4, from 1140 to 1150 ft.
No. 5, from 1150 to 1160 ft. No. 6, from 1160 to 1170 ft.

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24.5	8	API	300	API	1110	1110	1120	Csg.
7	20.5	8	API	300	API	1120	1120	1130	Csg.
4-1/2	9.5	8	API	300	API	1130	1130	1140	Production Csg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	769	50 sacks	Displacement	-	-
7	3658	-	Bailer	9.5	40 sacks
4-1/2	3346	150 sacks Portland	Displacement	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

6/5, 1961 Put to producing 5/31, 1961

The production for the first 24 hours was 50 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. T. Flynn, Driller Harvey Simpson, Driller
W. R. High, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	15	15	caliche
15	75	75	sand
75	185	110	red shale
185	275	90	re rock
275	555	280	shale
555	580	25	anhydrite
580	620	40	shale
620	745	125	salt and potash sand
745	1870	1125	salt and potash
1870	1900	30	anhydrite
1900	2080	180	shale, anhydrite and lime
2080	2435	355	salt and potash
2435	2618	183	anhydrite
2618	2590	72	shale, anhydrite and lime
2690	2725	35	lime
2725	2973	248	sand and lime
2973	2989	16	lime
2989	3174	185	sand
3174	3228	54	lime
3228	3430	202	sand
3430	3449	19	lime
			sand T. D.

FORMATION RECORD - CONTINUED