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DISTRIBUTION	NEW MEXICO OI	L CONSERVATION COMMISSION	Form C-104
SANTA FE		ST FOR ALLOWABLE	Supersedes Old C-104 and C-
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GASRECEIVED
TRANSPORTER OIL		^	
GAS /		\mathcal{F}	SEP 9 1966
OPERATOR /			SEP 9 1966
PRORATION OFFICE Operator			
3 & W Production	V		ARTEBIA, OFFICE
Address	a New Marries 00010		
Reason(s) for filing (Check proper b	a, New Mexico 88210	Other (Please explain)	
New Well	Change in Transporter of:	Change Leas	i name
Recompletion	Oil Dr	y Gas From Texac	o Federal
Change in Ownership	Casinghead Gas Co	ndensate	
If change of ownership give name and address of previous owner	Curtis Hankamer. 1	+21 Bank of the South	west
and address of previous owner	He	ouston, Texas 77002	
II. DESCRIPTION OF WELL AN		Formation Vind of Log	
8 & W Production	Well No. Pool Name, Including 2 Shugart		Se Federal Lease No. ral or Fee
Location	Z Midgar o	aroca i mino	
Unit Letter J ; 1	650 Feet From The EL	Line and 2310 Feet From	n The SI
Line of Section 6	Township 198 Range	31E , NMPM, Rde	dy County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of (Oil or Condensate		oued copy of this form is to be sent)
Texas New Mexico	Pipeline Casinghead Gas or Dry Gas	Box 1510 Midland	Texas oved copy of this form is to be sent)
Phillips Petroleu	Unit Sec. Twp. Rge.	Bartlesville, Ok Is gas actually connected? W	Lanoma hen
If well produces oil or liquids, give location of tanks.	I 6 19 31	Yes	11-27-61
If this production is commingled	with that from any other lease or po	ol, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Wel	l New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple		the west people.	Triag Edek Canto Nes V. Bill. Nes V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
1 511515115115			
	TUBING, CASING, A	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	e after recovery of total volume of load oi	l and must be equal to or exceed top allow
OIL WELL	able for this	e depth or be for full 24 hours) Producing Method (Flow, pump, gas l	life atc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (Ptow, pump, gas i	.,,, .,,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
U CODDINATE OF STREET	NOE	011 00110771	ATION COMMISSION
I. CERTIFICATE OF COMPLIA	NUL		ATION COMMISSION
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED SEP 9 198	. 19
I hereby certify that the rules and	- Indicated of the off Competential		

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.