

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons
N.M. DIV-L 1.2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED

Project Bureau No. 1004-0135

Expires: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☒ Well ☐ Gas ☐ Well ☐ Other ☐

2. Name of Operator

RECEIVED
OCD - ARTESIA
HANSON OPERATING COMPANY, INC.

3. Address and Telephone No. P. O. Box 1515

Roswell, New Mexico 88202-1515 505-622-7330

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 330' FEL

Section 6-19S-31E

5. Lease Designation and Serial No.

LC-065244-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Well Name and No.

Hodges Federal #1

API Well No.

30-015-05752

10. Field and Pool, or Exploratory Area

Shugart Queen

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Abandonment

☐

Change of Plans

☒

Subsequent Report

☐

Recompletion

☐

New Construction

☒

Final Abandonment Notice

☐

Plugging Back

☐

Non-Routine Fracturing

☐

Casing Repair

☐

Water Shut-Off

☐

Altering Casing

☐

Conversion to Injection

☐

OTHER

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/15/2002: TOH with rods, pump and tubing. TIH and set CIBP at 3137'. Cap with 7 sacks cement.

PU to 2200'. Mix 18 sacks of gel.

Set Plug #2 at 2200'-2100' at the base of the Salt formation with 9 sacks cement.

Set Plug #3 at 775'-675' at the top of Salt formation with 9 sacks cement.

Perforate 2 holes at 203'. Squeeze with 69 sacks cement. Circulate cement to surface outside and inside 4 1/2" casing. Top of cement at surface.

Well Plugged and Abandoned at 2:30 PM. Witnessed by BLM Representative.

02/18/2002: Cut anchors. Set Dry Hole Marker.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

03/06/2002: Clean and reclaim location. Rip road. Location is ready for finalization.

14. I hereby certify that the foregoing is true and correct

Signed

Carol J. Darcin

Title

Production Analyst

Date

03/11/2002

(This space for Federal or State office use)

Approved

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

MAR 15 2002

Conditions of approval, if any:

RECEIVED

2002 MAR 12 AM 9:16

RECEIVED
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