

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

JAN 25 1960

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc., P.O. Box 352  
Midland, Texas, January 22, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. U.S.A. Federal Well No. 1, in NE 1/4 NW 1/4,  
(Company or Operator) (Lease)

C / Sec. 6 T. 19-S R. 31-E NMPM, Gulwin (Queen) Pool  
Unit Letter (Dual Completion with Yates)

Eddy

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

330 N-16000

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	590	400
5 1/2"	3484	200
2 1/16"	3140	

County. Date Spudded Nov. 13, 1959 Date Drilling Completed Nov. 25, 1959  
Elevation 3528 (D.P.) Total Depth 3495' PBD 3288'

Top Oil/Gas Pay 3150' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3150' to 3168', and 3175' to 3184'

Open Hole None Depth Casing Shoe 3495' Depth Tubing 3150'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 30 bbls. oil, 25 bbls. water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing Tubing Date first new Press. None Pump oil run to tanks January 20, 1960

Oil Transporter McWood Oil Corporation, Midland, Texas

Gas Transporter None TSTM

Remarks: Perforate 5 1/2" O.D. casing with 4 jet shots per ft. from 3150' to 3168', and 3175' to 3184'. Acidize with 500 gals mud acid, followed with 20,000 gals refined oil and 40,000 lbs sand at 20 B.P.M.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 22, 1960, JAN 25 1960

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 352, Midland, Texas

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

# OIL CONSERVATION COMMISSION

## ARTESIA DISTRICT OFFICE

Form No. 1 (Rev. 1-25-34)

DISPOSITION

	NO. FURNISHED	
MANAGER	1	
ASSISTANT MANAGER		
ASSISTANT SUPERVISOR OF MINES		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE	1	✓
BUREAU OF MINES		

NEW MEXICO OIL CONSERVATION COMMISSION **Form C-110**  
SANTA FE, NEW MEXICO Revised 7/1/53 **RECEIVED**

(File the original and 4 copies with the appropriate district office) **JAN 25 1960**

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS **ARTIFICIAL OFFICE**

Company or Operator **TEXACO** Lease **U.S.A. Federal**  
Well No. **1** Unit Letter **C** **S** **6** **T** **19-S** **31-E** Pool **Culwin (Queen)**  
County **Eddy** Kind of Lease (State, Fed. or Patented) **Federal**  
If well produces oil or condensate, give location of tanks: Unit **C** **S** **6** **T** **19-S** **31-E**  
Authorized Transporter of Oil or Condensate **McWood Corporation**  
Address **306 V & J Tower Building, Midland, Texas**  
(Give address to which approved copy of this form is to be sent)  
Authorized Transporter of Gas **None (TSTM)**  
Address \_\_\_\_\_ Date Connected \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)  
If Gas is not being sold, give reasons and also explain its present disposition:  
**None (TSTM)**

Reasons for Filing: (Please check proper box) New Well **New Well** **X**  
Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )  
Change in Ownership ( ) Other ( )  
Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **22nd** day of **January** 19 **60**

Approved **JAN 25 1960** 19

OIL CONSERVATION COMMISSION

By **M. L. Armstrong**  
Title **Oil and Gas Inspector**

By **Assistant District Superintendent**

Title **J. G. Blevins, Jr.**

Company **TEXACO Inc.**

Address **Box 352, Midland, Texas**

**J. G. Blevins, Jr.**

# OIL CONSERVATION COMMISSION

## ARMENIA DISTRICT OFFICE

2-1-61

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OIL RIBBON

	NO. FURNISHED	
DISTRICT OFFICE		
STATE LAND OFFICE		
U.S. G. S.		
TRANSPORTER		
ALS		✓