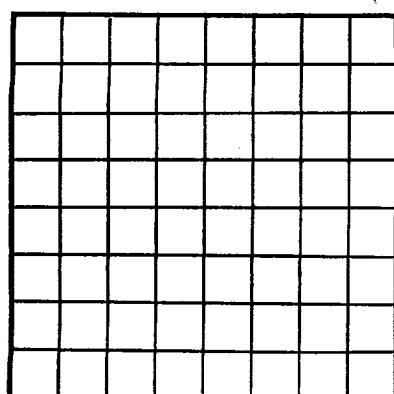


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 063727
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
OWDD

LOG OF OIL OR GAS WELL

Company Carper Drilling Company, Inc. Address Carper Bldg., Artesia
Lessor or Tract Carper-Quillin Field Wildcat State New Mexico
Well No. 1 Sec. 12 T. 19S R. 31E Meridian NMPM County Eddy
Location 660 ft. N of N Line and 1980 ft. E of E Line of Sec. 12 Elevation 3624
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Marshall RowleyDate April 17, 1951 Title Vice-President

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-11, 1951 Finished drilling 3-31, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3950 to 3955 SSQ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2822 to 2830 No. 3, from 4105 to 4112
No. 2, from 4027 to 4059 No. 4, from 4125 to 4135

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7"</u>	<u>20</u>	<u>8 Rnd</u>	<u>New</u>	<u>2911'</u>	<u>Guide</u>	<u>Recovered</u>	<u>2911'</u>		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7"</u>	<u>2911</u>	<u>None</u>	<u>Halliburton</u>		<u>Circulated to surface</u> <u>Mud & aquagell</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 2835 feet to 4286 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

George Thalman, Driller J. R. Evarts, Driller
M. A. Lapsley, Driller Enoch Hardaway, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>2835</u>	<u>2888</u>	<u>53</u>	<u>Anhydrite</u>
<u>2888</u>	<u>2890</u>	<u>2</u>	<u>Lime</u>
<u>2890</u>	<u>3143</u>	<u>253</u>	<u>Anhydrite</u>
<u>3143</u>	<u>3153</u>	<u>10</u>	<u>Sandy Lime</u>
<u>3153</u>	<u>3252</u>	<u>99</u>	<u>Lime</u>
<u>3252</u>	<u>3258</u>	<u>6</u>	<u>Red Sandy Lime</u>
<u>3258</u>	<u>3512</u>	<u>254</u>	<u>Lime</u>
<u>3512</u>	<u>3570</u>	<u>58</u>	<u>Red Sand</u>
<u>3570</u>	<u>3665</u>	<u>95</u>	<u>Lime</u>
<u>3665</u>	<u>3678</u>	<u>13</u>	<u>Red Sandy broken lime</u>
<u>3678</u>	<u>4286</u>	<u>608</u>	<u>Lime</u>
		<u>1,451'</u>	

(Sample Analysis by E. E. Kinney attached.)

FROM

TO

TOTAL FEET

FORMATION

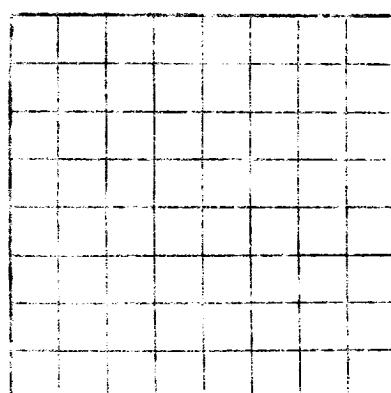
(OVER)

15-43004-2

U.S. LAND OFFICE
GENERAL NUMBER
LAND OF PLENTY AND PROSPERITY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location is _____ ft. S. _____ ft. E. _____ ft. W. _____ ft. N. _____ ft. of _____ line of _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____ State _____

Digger or Tracer _____ Address _____ Company _____

The summary on this page is for the condition of the well at above date.

Finished drilling _____ 19____

This _____ 19____

Signed _____

OIL OR GAS SANDS OR SOLIDS

Q And you stored it?

No. 1 from	to	No. 4 from	to
No. 2 from	to	No. 5 from	to
No. 3 from	to	No. 6 from	to

IMPORTANT WATER SANDS

No. 1 from
 No. 2 from
 No. 3 from
 No. 4 from
 No. 5 from
 No. 6 from
 No. 7 from
 No. 8 from
 No. 9 from
 No. 10 from
 No. 11 from
 No. 12 from
 No. 13 from
 No. 14 from
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 No. 90 from
 No. 91 from
 No. 92 from
 No. 93 from
 No. 94 from
 No. 95 from
 No. 96 from
 No. 97 from
 No. 98 from
 No. 99 from
 No. 100 from

BEING RECORDED

Ref.	Amount	Kind of sales	Cost and capital	Net result
1	100.00	100.00	100.00	100.00
2	100.00	100.00	100.00	100.00
3	100.00	100.00	100.00	100.00
4	100.00	100.00	100.00	100.00
5	100.00	100.00	100.00	100.00
6	100.00	100.00	100.00	100.00
7	100.00	100.00	100.00	100.00
8	100.00	100.00	100.00	100.00
9	100.00	100.00	100.00	100.00
10	100.00	100.00	100.00	100.00
11	100.00	100.00	100.00	100.00
12	100.00	100.00	100.00	100.00
13	100.00	100.00	100.00	100.00
14	100.00	100.00	100.00	100.00
15	100.00	100.00	100.00	100.00
16	100.00	100.00	100.00	100.00
17	100.00	100.00	100.00	100.00
18	100.00	100.00	100.00	100.00
19	100.00	100.00	100.00	100.00
20	100.00	100.00	100.00	100.00
21	100.00	100.00	100.00	100.00
22	100.00	100.00	100.00	100.00
23	100.00	100.00	100.00	100.00
24	100.00	100.00	100.00	100.00
25	100.00	100.00	100.00	100.00
26	100.00	100.00	100.00	100.00
27	100.00	100.00	100.00	100.00
28	100.00	100.00	100.00	100.00
29	100.00	100.00	100.00	100.00
30	100.00	100.00	100.00	100.00
31	100.00	100.00	100.00	100.00
32	100.00	100.00	100.00	100.00
33	100.00	100.00	100.00	100.00
34	100.00	100.00	100.00	100.00
35	100.00	100.00	100.00	100.00
36	100.00	100.00	100.00	100.00
37	100.00	100.00	100.00	100.00
38	100.00	100.00	100.00	100.00
39	100.00	100.00	100.00	100.00
40	100.00	100.00	100.00	100.00
41	100.00	100.00	100.00	100.00
42	100.00	100.00	100.00	100.00
43	100.00	100.00	100.00	100.00
44	100.00	100.00	100.00	100.00
45	100.00	100.00	100.00	100.00
46	100.00	100.00	100.00	100.00
47	100.00	100.00	100.00	100.00
48	100.00	100.00	100.00	100.00
49	100.00	100.00	100.00	100.00
50	100.00	100.00	100.00	100.00
51	100.00	100.00	100.00	100.00
52	100.00	100.00	100.00	100.00
53	100.00	100.00	100.00	100.00
54	100.00	100.00	100.00	100.00
55	100.00	100.00	100.00	100.00
56	100.00	100.00	100.00	100.00
57	100.00	100.00	100.00	100.00
58	100.00	100.00	100.00	100.00
59	100.00	100.00	100.00	100.00
60	100.00	100.00	100.00	100.00
61	100.00	100.00	100.00	100.00
62	100.00	100.00	100.00	100.00
63	100.00	100.00	100.00	100.00
64	100.00	100.00	100.00	100.00
65				

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-1

U. S. GOVERNMENT PRINTING OFFICE

[illegible]