REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gaz well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

OIL WELL TEST Natural Prod. Test:bbls.oil,bbls water inhrs,min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume oil used):206bbls.oil,bbls water inArs,min. SixCAS WELL TEST	a into t	he stock tani	cs. Gas musi	t be reported on 15.025 ;	Hobbs, New Mexico	4-26-62
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198 R 31E NMPM Undestgrated County Date Study	E ARE	HEREBY R	EQUESTIN	NG AN ALLOWABLE	FOR A WELL KNOWN AS:	
Sec. 12 198 R 31E NMPM, Undestignated	Ameri	can Petro	LOUR COL	poration Greenwood	Well No7	ESIA, OFFICE
Please indicate location: County. Date Spudded 1-7-62 Note Depth 12,794 PBTD 11,450	H C	ompany or Op Sec Sec.	12	, T. 198 , R. 3	DIE NMPM., Undesign	ated undert Pool
Top Oil/OFF Pay 11,136 Name of Prod. Form. Strawn PRODUCING INTERVAL - Perforations 11,136-60 w/AJSPF Depth Casing Shoe 12,205 Depth Tubing 11,16	Unit L	ddv			. 1-7-62 Parts Part 114-1	. Completed 3-20-62
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itle ON 189 643 /RAPERTER V. Name V. B. Staley	itle	M 389 643 /	ANPERTOR	V	Name V. E. Staley	
Address Box 68, Hobbs, New Mexico						

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