

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

PLUGGING
FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>WATSON</u>		Lease <u>GULF STATE</u>		Well # <u>1</u>	
Location of Well	Unit <u>N</u>	Section <u>16</u>	Township <u>19</u>	Range <u>31</u>	County <u>EDDY</u>
Drilling Contractor			Type of Equipment		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>10"</u>	<u>8 5/8</u>	<u>24</u>	<u>NFW</u>	<u>70'</u>	<u>50 sks.</u>
<u>7"</u>					

Casing Data:
Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole _____ Size of Casing _____ Sacks cement required _____

Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____

TD of hole 2479 Set _____ Feet of _____ Inch _____ # Grade _____

New-used csg. @ _____ with _____ sacks neat cement around shoe

+ _____ sax _____ additives _____

Plug down @ _____ (AM) (PM) Date _____

Cement circulated _____ No. of Sacks _____

Cemented by _____ Witnessed by _____

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut-off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: plugged by Halliburton witness by Jolley May 17, 1962

"Hole was dry and plugging materials were pumped from top of hole."

Plugs as follows:

1. 2479 = 20 sks.

2. 1965 = 15 sks.

3. 716 = 15 sks.

4. 80 = 10 sks.

mudder between plugs.

5. surface = 10 sks.

80 ft. of 8 5/8
uncemented + pulled.