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Printed Name Title Title Printed Name 1992 748-3303 Date Telephone No.	Signature		MIKE WILLIAMS			
Date		Title	Title SUPE	RVISOR, DISTRICT	[1]	
	Date	Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.