GTATE OF NEW MEALED		ATION DIVIS N	FORM C-104 Revised 10-1-78	
	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		RECEIVED BY	
REQUEST FOR ALLOWABLE AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PADRATION OFFICE Operator			ARTESIA, OFFICE	
Marbob Energy Corp	poration 🖌		· · · · · · · · · · · · · · · · · · ·	
P.O. Drawer 217, A		Other (Please exp		
Reason(s) for filing (Check proper b New Well	ox) Change in Transporter of:			
Recompletion Change in Ownership	Cili X Dry Go Cili Casinghead Gas Conde	- 81	ive 5/1/84	
If change of ownership give name and address of previous owner	, ,			
I. DESCRIPTION OF WELL AN	DLEASE			
Lease Name Sun Fed.	Well No. Pool Name, Including P	1	nd of Lease NMease No. nte, Federal or Fee Fed 0557729	
Location F Unit Letter	1980 Feet From The North	ne and F	eet From The	
	T. mahlp 195 Range	31E , NMPM,	Eddy County	
	ORTER OF OIL AND NATURAL GA	AS		
Nerie of Authorized Trousporter of	cut in or Condensate chasing Co., Trucking	Aid:ess (Give address to w P.O. Dr. 175, Ar	hich approved copy of this form is to be sent) tesia, N.M. 88210	
Name of Authorized Transporter of			hich approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 20 195 31E	Is gas actually connected?	When	
If this production is commingled	with that from any other lease or pool,	, give commingling order nu	imber:	
Designate Type of Comple	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
HOLESIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume lepth or be for full 24 hours)	of load oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbie.	Water-Bbls.	Gas-MCF	
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test			
Teating Method (publ, back pr.)	Tubing Pressure (Shut-in)	Cosing Presswe (Shut-1)		
. CERTIFICATE OF COMPLIA	ANCE		AY 0 3 1984	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
		BYLeslie A, Clements Supervisor District It		
	\mathcal{A}	TITLE	a filed in compliance with BULE 1104.	
Carelan	Asia	If this is a reques	at for allowable for a newly drilled or deepene a accommented by a tabulation of the deviation	
(Signature) Production Clerk		tests taken on the we	well, this form must be accompanied by a thread of a thread of a transmission of the second ance with MULE 111. All sections of this form must be filled out completely for allow	
(Tule) 4/30/84		able on new and recompleted walls,		
	(Dale)	I have the second of the second of the second se	Fill out only Soctions I, II, III, and J. Fill out only Soctions I, II, III, and J. Socharge of conditions well name or number, or transporter, or other such thange of condition Separate Forms C-104 must be filed for each pool in multipl	
		completed wells.		