JERGY AND MINERALS DEPAR			<u> </u>	form	C-104	
DISTRIBUTION		DNSERVATION DIVI			Revised 10-1-70	
JANTA 78	SANT	P. O. BOX 2088				
VIUI.	5/11	A FE, NEW MEXICO 87	30 1			
LAND DEFILE		•			RECEIVED BY	
IRANSPORTER OIL V	REQUEST FOR ALLOWABLE					
PADRATION OFFICE					MAY 01 1984	
Operator		GAS		O. C. D.		
Marbob Energy	Corporation V			ARTESIA	OFFICE	
P.O. Drawer 21	7, Artesia, N.M. 882	10				
Reason(s) for filing (Check pr	oper bozj					
New Well	Change in Transport	er al;	ease explain)			
Recompletion Change in Ownership	Cil X Casinghead Gas	Dry Gas 🔲 Ei	ffective 5/.	1/84		
If change of ownership give	0.4774	Condensate				
and address of previous own						
DESCRIPTION OF WELL	AND LEASE					
Sun Fed.		, Including Formation Chery Yates-SR, North	Kind of Leas		NA. a. N	
Location	-		State, Fødera	lor Fee Fed.	055772	
Unit Letter J :	1981 Feet From The Sc	outh Line and 1981	Feet From	The East		
Line of Section 20	T. anshta 195	Range 31E , NM	Рм, Eddy	,	_	
DESIGNATION OF TRANS	PORTER OF OIL AND NAT				Count	
a statistica statisporter	Ci Ci LX i Of Condensate F		t to which any			
Navajo Crude Oil P	urchasing Co., Trucki	ng = P.O. Dr 175	3 to which approv	ed copy of this form is	to be sent)	
Name of Authorized Transporter	of Casingneed Gas or Dry (, AITESIA,	N.M. 88210 ed copy of this form is		
	11-1-		•		to be sentj	
If well produces oil or liquids, give location of tanks,	Unit: Sec. Twp. J 20 195	Rge. Is gas actually conner	cted? When	n		
this production is commingle			۔ ا			
COMPLETION DATA		e or pool, give commingling ord	er number:			
Designate Type of Comp	letion - (X)	Gas Well New Well Workover	Deepen	Plug Back Same Res	Ny Dull Deed	
Date Spudded	Date Compl. Ready to Prod.			1	I Ditt. Res.	
		Total Depth		P.B.T.D.		
levations (DF. RKB. RT., CR. et	ic.j Name of Producing Formatio	on Top Oil/Gas Pay				
erforations			1	Tubing Depth		
				Depth Casing Shoe		
	THBING CAS			1-1-2-1-2-1-2-1-2-1-2-1-2-1-2-1-2-1-2-1		
HOLE SIZE	CASING & TUBING	ING, AND CEMENTING RECOR	and the second se			
		DEPTHS		SACKS CEM	ENT	
ST DATA AND REQUEST	COP ATTOWART	i				
L WELLS		must be after recovery of total volu for this depth or be for full 24 hours	me of load oil and	l must be equal to or es	ceed top allow	
te First New Oil Run To Tonks	Date of Test	Producing Method (Flow	/			
ngth of Test						
	Tubing Pressure	Casing Pressure		Choke Size		
tual Pred. During Test	Cil-Bble.	Water-Bble.				
		Water - Dola,	C	ias - MCF		
S WELL			L_			
ual Prod. Teel-MCF/D	Length of Test					
		Bbls. Condensate/MMCF	G	ravity of Condensate		
ling Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shat-	1 1a) (a)	hoke Size		
TIFICATE OF COMPLIA						
of the contraction			NSERVATION	N DIVISION		
eby certify that the rules and	regulations of the Olf Conserv		MAY 0 3 198	· •		
sion have been complied with and that the information given e is true and complete to the best of my knowledge and belief.		en Et	E Original Signed By			
			toslie A. Clawer	włs		
	A	TITLE	Superviser Liberig	ct il	:	
(v, n)	11.	This form is to b	a filed in com-	liance with MULE 1		
auntip	Uno-	If this is a reque	at for allowable	for a newly dellad .		
Productio		j well, this form must b	0 ACCOMPANING	by a tabulation of a	re gentetion	
Productio		tests laken on the we	II in accordance	• WITH MULK 111,		
	и le) 797	able on new and roco	is form must be mpleted wells.	filled out complete!	y for allow-	
4/30 (b)	/84 ale)	- Fill out only Sec	tions to the the	and VI for changes	of owner	
. (0	·····	woll hane of himber, c	or transporter or	other such change o	f condition.	
		romoleted walls.	-104 must be	filed for each pool	In multiply'	

	OIL CONSERVATION DIVISION		rorm c-104 Revised 10-1-78			
		P. O. DOX 2088 SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE AND		RECEIVED BY MAY 01 1984		
U 8.0.8. LAND UPPICE IMANSPORTER OIL V						
PAGAATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATUR	AND NATURAL GAS		O. C. D.	
Marbob Energy Cor	poration V		4 5		ICE	
Address P.O. Drawer 217,	Artesia, N.M. 88210					
Reason(s) for filing (Check proper New Well	box) Change in Transporter ol:	Other (Please)	explain)		· · · · · · · · · · · · · · · · · · ·	
Recompletion	Cil X Dry C	Gas Effec	tive 5/1/8	34		
If change of ownership give nam and address of previous owner_			<u></u>			
DESCRIPTION OF WELL A	VD LEASE	Formation	Kind of Lease	····	Ne ass No.	
Sun Fed.	3 Hackbery Y	ates-SR, North	State, Federal or	F. Fed.	0557729	
Unit LetterJ:	981 Feel From The South L	Ine and1981	Feet From The	East		
Line of Section 20	T. mahta 195 Range	31E , NMPM,	Eddy		County	
Nome of Authorized Transporter of		Address (Give oddress to P.O. Dr. 175, A			io be sent)	
	Casingneed Gas of Dry Gas	Address (Give address to	which approved	copy of this form is i	io be sent)	
If well produces oil or liquids, give location of tanks.	Uni: Sec. Twp. Rge. J 20 195 31E	Is gas actually connected	17 When			
If this production is commingled COMPLETION DATA	with that from any other lease or pool	l, give commingling order				
Designate Type of Compl	etion - (X)	New Well Workover	Deepen F	Plug Back Same Re:	s'v. ' Diff. Res'y.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc	Name at Producing Formation	Top Oil/Gas Pay		Fubing Depth		
Perforations			1	Depth Casing Shoe		
	TUBING, CASING, AI	ND CEMENTING RECORD	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u>т </u>	SACKS CE	MENT	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total volum depth or be for full 24 hours)			exceed top allow	
Date First New Oil Run To Tanks	Dote of Test	Producing Method (Flow,	pump, gas lift,	elc.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Cil-Bble.	Water-Bble.		Gas + MCF		
					· · · · · · · · · · · · · · · · ·	
GAS WELL	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	,, _,	
		Casing Pressue (Sbat-	<u>(a)</u>	Choke Size		
Teeting Method (pitor, back pr.)	Tubing Pressure (Shut-in)					
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION MAY 0 3 1984				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYLoshe A. Clevenis				
above is true and complete to	and seed of my another site south		Superviser Litz			
(Un him	Omis	This form is to	not for allowed	mpliance with RUL ble for a newly drill	led or deepenes	
	ignoiwe) ion Clerk	well, this form must tests taken on the w	ell in accorda	ince with MULE 11 he filled out compl	1.	
الله هانه الوجود مير الماري معنين معاملة والموجود الماري الماري والمعامل مع مع مع المح المح المح الم	(Title)	able on new and rec	omplated wall	6. 111. nad VI for the	ngue of owner	
	30/84 (Dale)	wall name or number,	, or transporter,	or other such than be filled for each t	Te of condition	
		An an analysis and a second second				

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19 Juni 19 Jun

 (37) พระสำนัก เขางประเมา การบาทพรีโอเมติ เกมาะเหล่าง การบาทสามีกลุ่มหาระหว่างผู้

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