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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

SEP 0 1 1992 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

1000 Rio Brazos Rd., Aziec, NM 87410	REQ	UEST F	OR A	ALLOWAE	BLE AND	AUTHORI	ZATION				
TO TRANSPORT OIL AND NATURAL							Wall	API No.			
Openior Mack Energy Corpora	ation										
Address P.O. Box 276, Artes	sia, N	м 882	10	· ,							
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil	Change in	Trans	1 1		er (Please expl ective 8					
Change in Operator KX	Casinghe		·	ensate							
if change of operator give name and address of previous operator Marbo	ob Ene	rgy Co	rpor	ation,	P. O. Dr	awer 217	, Artes.	ia, NM d	88210		
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Includin						re Formation Kind o			Lease Lease No.		
Lease Name SUN FED.		Well No.	HAC	CKBERRY	YATES SE	R, N.	ŅŅe,	Federal or Ref	NM-05	57729	
Location Unit Letter	. 19	981	_ Fect	From The	Lin	e and	1981 Fe	et From The _	E	Line	
Section 20 Township 195 Range 31						r:r			DDY County		
00000		ED OF O	YI A)	ND NATU	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR						Montess Otte and the man aff					
NAVAJO REFINING CO.					P. O. BOX 159, ARTESIA, NM 88210 Address (Give address to which approved copy of this form is to be sent)					nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas											
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuali	y connected?	When	7			
f this production is commungled with that f	rom any ol	ther lease or	pool, g	give comming	ling order num	ber:				by or no also	
Designate Type of Completion -	· (X)	Oil Wel		Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
Perforations								Depth Casin	g Shoe		
					CENTENTE.	NC DECOR	D	<u> </u>		<u></u>	
	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			5	SACKS CEMENT		
HOLE SIZE		43ING W I	001110								
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR	ALLOW total volume	ABLI of load	E d oil and musi	be equal to or	exceed top all	owable for the	s depth or be f	or full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.) POSted IN-3					11-92	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Chg	~ Op	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
CARAUELI	<u> </u>									<u> </u>	
GAS WELL ACTUAL Prod. Test - MCF/D	NELL I Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE O	F COMI	PLIA	NCE		OIL CON	NSERV	ATION I	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedSEP 1992						
$\mathcal{U} \setminus \mathcal{U} \setminus \mathcal{U} \cup \mathcal{U} \cup \mathcal{U}$					COLOUBL SIGNED BY						
Signature Signature Clark					By_	By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II					
Rhonda Nelson Production Clerk					Title		SUPERV	ISUR, DIS	- IRICI II		
Printed Name AUG 2 8 1982			8-33 ephone			•					

or his provided by the more than the

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.