



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **IC**
Lease No. **06362**
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Texas Crude Oil Company
Tennessee-Federal

August 26, 1959

Well No. **1-21** is located **1980** ft. from **SW** line and **660** ft. from **E** line of sec. **21**

NE 1/4 SE 1/4 Sec. 21
(1/4 Sec. and Sec. No.)

T-19-S
(Twp.)

R-11-E
(Range)

N7W
(Meridian)

Wildcat
(Field)

Eddy County
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is **3520 (est.)**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 2:30 p.m. (MST) 8-22-59.

Drilled 17 1/4" hole to 631' Redbeds.

Ran 19 jts. (618.29) 13-3/8", 12.5 lb, HB Casing. Cemented @ 629' w/140 sx. regular, 1 1/2 gal. Followed w/100 sx. regular. Cement circulated. P. D. 8:00 p.m. (MST) 8-24-59. WOC total 2 1/2 hrs. Hold pressure total 12 hrs.

Casing & water shut-off-tests as follows:

Pressured up on top of cement inside 13-3/8" casing w/600 psi for 30 mins. Held o.k. Drilled out 101' cement to guide shoe. Tested csg. w/600 psi for 30 mins. Held o.k.

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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Texas Crude Oil Company**

Address **1201 V & J Tower Building**

Midland, Texas

By **L. J. McFarland**

Title **Division Superintendent**

UBS 3, OCC 2, File 1, FW 1, Term. O & G 1, McFarland 1.

Drilled out guide shoe and tested w/600 psi. Had 60% pressure drop in 30 minutes.

(Mr. Jim Hunsf, representative IEGS notified of all drilling operations and tests.)