| Form | 9-331   | a |
|------|---------|---|
| (Feb | . 1951) |   |



## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| Land Office | IC   |  |
|-------------|--|--|
| Lease No.   | 063622   |  |
| Unit        | The same that th |  |
| 2           |  |  |
|             |  |  |

| SUNDRY NOTICES A  | ND REPORTS ON WELLS   |
|---|---|
| NOTICE OF INTENTION TO DRILL  NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR  |
| (INDICATE ABOVE BY CHECK MARK   | NATURE OF REPORT, NOTICE, OR OTHER DATA)  |
| Texas Crude Oil Company   | September 24, 19_59   |
| Well No. 1-21 is located 1980 ft. from  REA: SEA: Sec. 21 T-19-S  Wildcat Body Count  | (Range) (Meridian)  |
| (Field) (County o   | Subdivision) (State or Territory)   |
| The elevation of the derrick floor above sea lev  | vel is _3528_ ft. (est.)  |
| DETAI   | LS OF WORK  |
| State names of and expected depths to objective sands; show size ing points, and all o  | es, weights, and lengths of proposed casings; indicate mudding jobs, cement-<br>ther important proposed work)   |
| and committed w/1500 smake 50% Mest - 50% Nest - 50% Posmix, 2% gel commit ment circulated back to surface with ug down 12:00 mean (MST) 9-21-59. C 2h hrs. Tested casing w/1000%, 30   | pulled 2600° of 7" cag. Set Halliburton plug 2581-2595°.  Ler & pulled 1868° of 9-5/8" cag.  Ran 2483°, 7", 200, J-55 cag. set @ 2491°.  50% Posmix, 6% gel, 150 salt/sack and 100 set.  full return throughout camenting operations. |
| Company Towns Crude Oil Company   |   |
| Address 1201 V & J Tower Building   | / -   |
| Address ALVA T A TIME ANTINAM   | By Ju L Louis   |
|   |   |