

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Depleted

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other Plug & Abandoned

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1031, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with an Interstate requirements)
At surface 2310' PNL & 330 PNL Sec. 22

At top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED

15. DATE SPUDDED 1956	16. DATE T.D. REACHED April 18, 1956	17. DATE COMPL. (Ready to prod.) June 8, 1956	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3550 GL Est.	19. ELEV. CASINGHEAD 3548' Est.
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20. TOTAL DEPTH, MD & TVD 2450'	21. PLUG, BACK T.D., MD & TVD 2321'	22. IF MULTIPLE COMPL., HOW MANY? NO	23. INTERVALS DRILLED BY unknown	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **RECEIVED**
Yates Sand & Lime 2260 to 2321 open hole

26. TYPE ELECTRIC AND OTHER LOGS RUN unknown	27. WAS WELL CORED unknown
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-1/4		760		50 sk cmt	265
5-1/2	17#	2260		150 sk cmt	1106

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2318	

31. PERFORATION RECORD (Interval, size and number) Open hole 2260 to 2321	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
	<table border="1"> <thead> <tr> <th data-bbox="776 1338 1081 1342">DEPTH INTERVAL (MD)</th> <th data-bbox="1081 1338 1601 1342">AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td data-bbox="776 1342 1081 1349">2291-2312'</td> <td data-bbox="1081 1342 1601 1349">20 qts. nitro glycerin</td> </tr> <tr> <td data-bbox="776 1349 1081 1355">2260-open hole</td> <td data-bbox="1081 1349 1601 1355">10,000 gal. oil w/1000 lbs admite</td> </tr> <tr> <td></td> <td data-bbox="1081 1355 1601 1361">& 7500 lbs effac sand used 290 gglamx</td> </tr> <tr> <td></td> <td data-bbox="1081 1361 1601 1366">N.C.A. Acid ahead of frac.</td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	2291-2312'	20 qts. nitro glycerin	2260-open hole	10,000 gal. oil w/1000 lbs admite		& 7500 lbs effac sand used 290 gglamx		N.C.A. Acid ahead of frac.
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33.* PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or shut-in</i>)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. F. Carnes J. F. Carnes TITLE Dist. Prod. Foreman DATE April 13, 1966

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Tates	0	555	Caliche & Sand				
	555	2225	Red beds, anhydrite, dolomite				
	2225	2325	Lime				

38. GEOLOGIC MARKERS