

A 10x10 grid with an 'X' mark in the 3rd column and 5th row.

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **029358**
LEASE OR PRIME TO PROTECT **03125 J. Jones**

RECEIVED
APR 17 1958
ALBANY, NEW YORK

LOG OF OIL OR GAS WELL

Company Three States Natural Gas Co. Address Box 462, Artesia, N.M.
Lessor or Tract Angle-Welch Field West Lusk State New Mexico
Well No. 2-23 Sec. 23 T. 19 R. 31 Meridian N.M.P.M. County Elddy
Location 1980 ft. N. of N Line and 1980 ft. E. of N Line of Sec. 23 Elevation 3555
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Nov. 11, 1957 Signed W. L. G. G. G. Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-25-, 1957 Finished drilling 11-5-, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2413 to 2431 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4 32		8		800					surface
8 5/8 38		8		2417					Prod.
			MUSKOGEE CO.			PERF. UNIT			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	800	100	pump		
8 5/8	2417	100	pump		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----11-7-----, 1957

Put to producing -----11-5-----, 1957

The production for the first 24 hours was 50 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity °Ré 0

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	595		Red Bed
	760		Anhy.
	835		Red Bed & Anhy.
	860		Salt
	875		Anhy.
	970		Salt
	1025		Anhy.
	2240		Salt
	2418		Anhy. & Dol.
	2431		Sand (oil)
			T. D.
			T/salt 835
			B/salt 2240
			T/Yates 2418

