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FILE		,	1.	
U.S.G.S.				
LAND OFFICE		Ĺ	ļ	
IRANSPORTER	OIL	<u> </u>		
	GAS			
OPERATOR				
DECEATION OFFICE			Į.	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	FILE		AND	RECEIVED		
	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	DEC 2 4 1970		
	TRANSPORTER GAS			1 4 1370		
I.	PRORATION OFFICE			O. C. C.		
••	Penroc Oil Corporation					
	Address					
!	P. O. Drawer 831, Midland, Texas 79701 eason(s) for filing (Check proper box) Other (Please explain)					
	nip effective ll-1-70					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens				
	If change of ownership give name and address of previous owner	Tenneco Oil Company, P.	C. Box 1031, Midland, To	exas 79701		
	DESCRIPTION OF WELL AND I	FASE				
11.	Lease Name Well No. Pool Name, Including Formation Rind of Lease I C 0000					
Location I I I I I I I I I I I I I I I I I I I						
	Unit Letter H; 198	Peet From The North Line	e and 660 Feet From T	the East		
	Line of Section 21; Tow	mship 19 South Range 3	31 East , NMPM, Edd	County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s	delia formica ha conti		
	Name of Authorized Transporter of Oil	ed copy of this form is to be sent) Texas 79701				
	The Permian Corp	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)		
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
	If well produces oil or liquids, give location of tanks.	G 24 19 31	No			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA						
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
•,	MOON DATA AND REQUEST FO	OR ALLOWARLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OHL WELL Date First New Oil Run To Tanks Date of Test One					
	Date First New Oil Aun 10 Junes			Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gαs-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Bittle-12)				
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. PERROC OIL CORPORATION		TITLE OIL AND GAS INSPECTOR			
	- Ah	Nigell	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendently the deviation of the deviation.			
	(Sign	sature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowing the section of the section wells.			
	Secretary	-Treasurer				

December 21, 1970 (Date)

able on new and recomplated wells.

Fill out only Section I. III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.