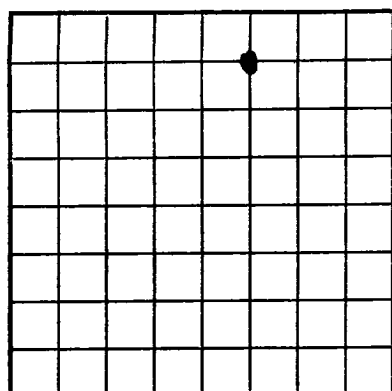




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Plains Production Co. Address Dallas, Texas
Lessor or Tract C. E. Jones Field West Lusk State Texas
Well No. 6 Sec. 24 T. 19S R. 31E Meridian NMPM County _____
Location 660 ft. {S.} of N Line and 1980 ft. {W.} of E Line of Sec. 24 Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date May 20, 1943 Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling November 26, 1942 Finished drilling February 2, 1943

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2495 to 2515 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 780 to 785 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 1/2</u>	<u>32</u>	<u>8</u>	<u>Misco</u>	<u>860</u>	<u>Reg.</u>				<u>Salt</u>
It is of the greatest importance to have a complete record of the well. It is the responsibility of the driller to keep a complete record of the well. It is the responsibility of the driller to keep a complete record of the well.									
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 1/2</u>	<u>860</u>	<u>50</u>	<u>Hal.</u>		<u>50</u>
<u>7</u>	<u>2438</u>	<u>100</u>	<u>"</u>		<u>5 tons</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>7"</u>	<u>3 1/2 & 4 1/2</u>	<u>Glycerin</u>	<u>100</u>		<u>2480 to 2510</u>	<u>Bottom at 2510</u>

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from top feet to bottom feet, and from _____ feet to _____ feet

DATES

May 20, 1943 Put to producing May 10, 1943

The production for the first 24 hours was 10 barrels of fluid of which 2 % was oil; 98 % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

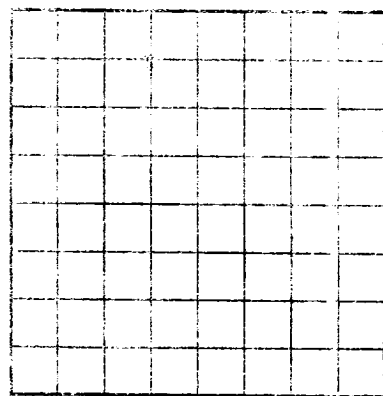
C. E. Jones, Driller C. R. Bryan, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
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PLAINS PRODUCTION CO.
Ohio-Jones #6
Sec. 24, Twp. 19S, R. 31E
Eddy County, New Mexico
Las Cruces #029358

0-5 Red Sand
5-10 Caliche
10-65 Red Sandy Shale
65-95 Red Sand
95-200 Red Rock & Shale
200-290 Red Shale
290-500 Red Rock
500-600 Red Shale
600-650 Red Rock
650-675 Anhydrite
675-680 Salt and Red Rock
680-705 Red Shale and Anhydrite
705-780 Anhydrite
780-785 Water, Sand and Anhydrite
785-835 Anhydrite
835-840 Gray Shale
840-872 Anhydrite
872-885 Salt
885-925 Anhydrite, Salt & Red Rock
925-985 Salt & Red Rock
985-1080 Salt & Potash
1080-1085 Anhydrite Hard
1085-1560 Salt
1560-1605 Salt & Anhydrite
1605-1710 Salt & Potash
1710-2005 Salt
~~2005-2025 Anhydrite~~
2025-2065 Anhydrite & Blue Shale
2065-2205 Salt
2205-2225 Anhydrite & Salt
2225-2290 Anhydrite
2290-2385 Red Shale
2385-2405 Brown Lime
2405-2438 Shale & Lime
2438-2460 Lime
2460-2495 Sandy Broken Lime
• 2495-2515 Sand showing Oil
2515-2530 Sandy Shale
2530-2532 Gray Lime
2532-2545 White Lime
• 2545-2552 Broken Lime



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company _____ Address _____
Lessor or Trust _____ Field _____ State _____
Well No. _____ Section _____ Township _____ Range _____
Location _____ of _____ line of _____
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from available records.
Signed _____
Date _____ Title _____

The summary on this page is for the condition of the well at above date.
Completed drilling _____ feet. Finished drilling _____ feet.

OIL OR GAS SANDS OR ZONES

(Circle one)

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

CASING RECORD

_____ feet of _____ casing used.
_____ feet of _____ casing used.
_____ feet of _____ casing used.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "detracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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