MIKE WILLIAMS

Title

Date

SUPERVISOR, DISTRICT IT

RECEIVED

Form C-104 Revised 1-1-89

Submit 5 Copies District I

P.O. Box 1980, Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

P.O. Box 2088

MAY 22 '90

Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D. TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE

Operator: Mack Energy Corporation									Well API No.: 30-015-10393				
Address: P.O. Box 276, Artesia, New Mexico 88210									Telephone No.: (505) 748-3436				
Reason(s) for Filing (Check proper box) Other (Please explain)  New Well Change in Transporter of:  Recompletion Oil Dry Gas  Change in Operator X Casinghead Gas Condensate													
If change of operator giv		d address	of prev	/ious	opera	tor A	rrowhead Oi	l Corpo	ration,	P.O. Bo	ox 548, Artesi	a, NM 88210	
Lease Name Ohio-Jones	W	ell No.	ĺ	Name, sk Ya	Including Formation			i i	Kind of Lease No.  State; Federal Free NM0107697				
Location: Unit Letter B: 660 Feet From The N Line and 1980 Feet From The E Line. Sec 24, T 198, R 31E, NMPM, Eddy County.													
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Authorized Transporter of Oil X or Condensate : Address-Give address to which approved copy of this form is to be sent  Navajo Refining Co. Soll E. Main Street, Artesia, New Mexico 88210													
Authorized Transporter of Casinghead Gas or Dry Address-Give address to which approved copy of this form is to be sent Gas:													
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas give location of tanks G 24 198 31E						a actually connected? No				When?			
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA													
Designate Type of Completion - (X) Oil Well Gas Well New W						Well	Workover	Deepen	Plug	Back		Diff Res	
Date Spudded / / Date Compl. Ready to Prod. / / T						Total	otal Depth			P.B.T.D. Post 1D-3			
Elevations Producing Formation						Top Oi	Cop Oil/Gas Pay			Tubing Depth CAG CA			
Perforations							Depth (				Casing Shoe		
			TUBI	NG,CAS	ING A	ND CEM	ENTING RECO	RD					
Hole Size Casing			& Tubin	g Size	1		Depth Set			Sacks Cement			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)													
Date First New Oil Run to Tank / / Date of Tes						st // Produc			Produci	ing Method			
Length of Test Tubing Pres Casing Pres						essure	ssure Choke			Size			
Actual Prod. During Test Oil - Bbl Water - Bb					ols.	ls. Gas -			MCF				
GAS WELL													
Actual Prod Test - MCF/D Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate				
Testing Method	Method Tubing Pressure (Shut-in)					Casin	Casing Pressure (Shut-in) Choke s				size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I nereby certify that the rules and regulations of the Oil  Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION  MAY 3 1 1990  ORIGINAL SIGNED BY						