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District I
P.O. Box 1990, Hobbs, NM 88240
District II
P.O. Drawer 88, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
P.O. Box 2038
Santa Fe, New Mexico 87504-2038
REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Revised 1-1-89

JAN 12 '90

C. D.
ARTESIA, NM

Operator: Arrowhead Oil Corporation ✓	Well API No.: 30-015-10392
Address: P.O. Box 548, Artesia, New Mexico 88210	Telephone No.: (505) 748-3436
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☒	Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator: AMCO Production Company, P.O. Box 727, Artesia, NM 88210
II. DESCRIPTION OF WELL AND LEASE

Lease Name Oniz-Jones	Well No. 6	Pool Name, Including Formation Lusk Yates	Kind of Lease State, Federal or Fed	Lease No. NM0107697
Location: Unit Letter B: 650 Feet From The W Line and 1930 Feet From The E Line. Sec 24, T 19S, R 31E, NMPM, Eddy County.				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☐ or Condensate ☐ Navajo Refining Co.	Address-Give address to which approved copy of this form is to be sent 501 E. Main Street, Artesia, New Mexico 88210					
Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address-Give address to which approved copy of this form is to be sent					
If well produces oil or liquids, give location of tanks	Unit B	Sec. 24	Twp. 19S	Rge. 31E	Is gas actually connected? No	When?

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Gate Rev'd	Diff. Rev.
Date Spudded	/ /	Date Desol. Ready to Prod.	/ /	Total Depth	P.B.T.D.			
Elevations	Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL

Date First New Oil Run to Tank	/ /	Date of Test	/ /	Producing Method
Length of Test	Tubing Pres	Casing Pressure	Choke Size	Plotted ID 3 1-26-90 Copy of
Actual Prod. During Test	Oil - Bbl	Water - Bbls.	Gas - MCF	

GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Feb E. Chase, Production Clerk
January 12, 1990
Date

OIL CONSERVATION DIVISION

Date Approved JAN 2 2 1990

By
Title ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II